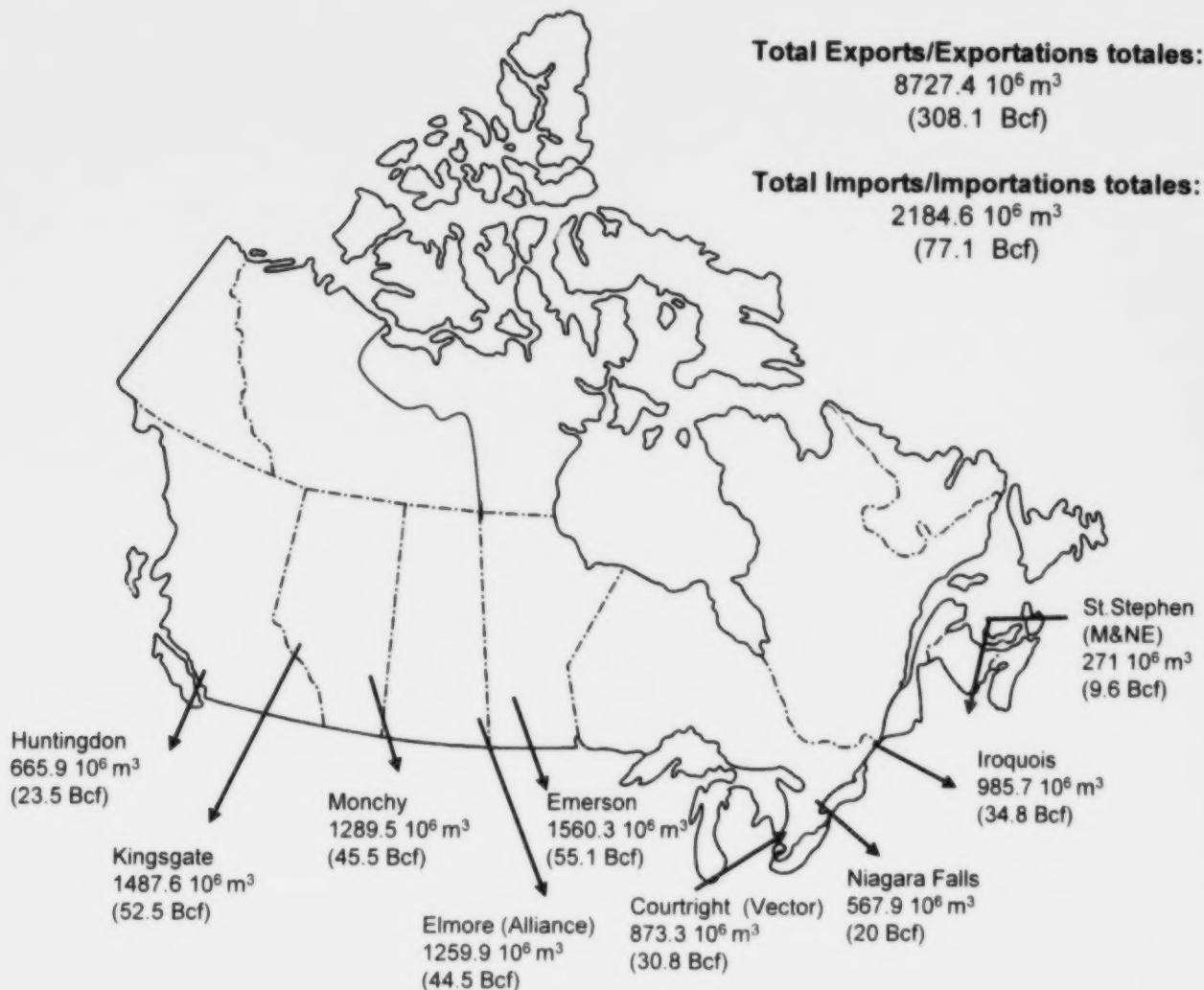




NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

FEBRUARY/FÉVRIER 2009



Canada



Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.....	2

Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation.....	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	8
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total)	9
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme)	10
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien	12
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta	13
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.	14
9	Top 15 Purchasers / 15 plus gros acheteurs	15
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client	16

Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)	17
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)	33

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas = 35 301 01 cubic feet (cf)
(101 325 kilopascals and 15°C) (14 73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact / pour de plus amples renseignements communiquez avec:
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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2009/Février 2009

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m³/milliards de m³)

February

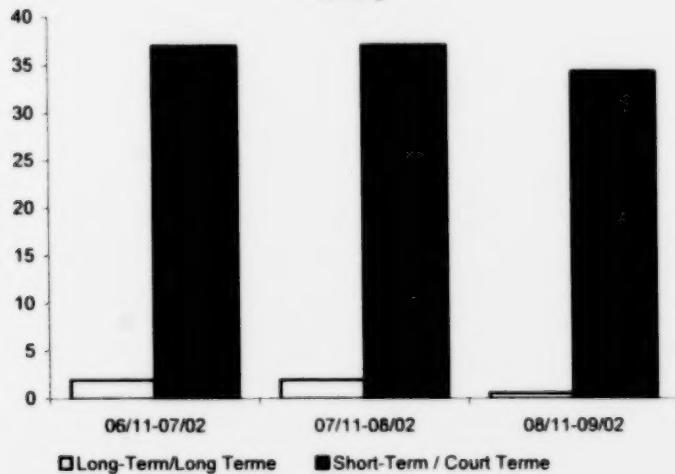


Figure 2

Monthly Exports/Exportations par mois
(millions m³)

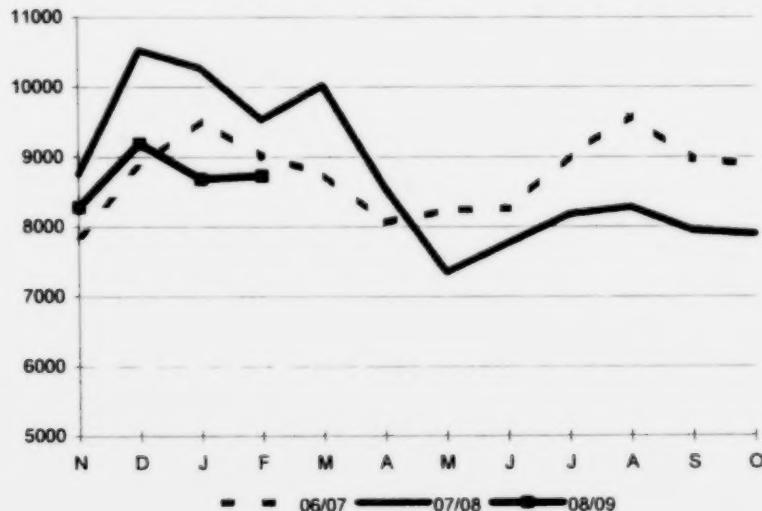


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

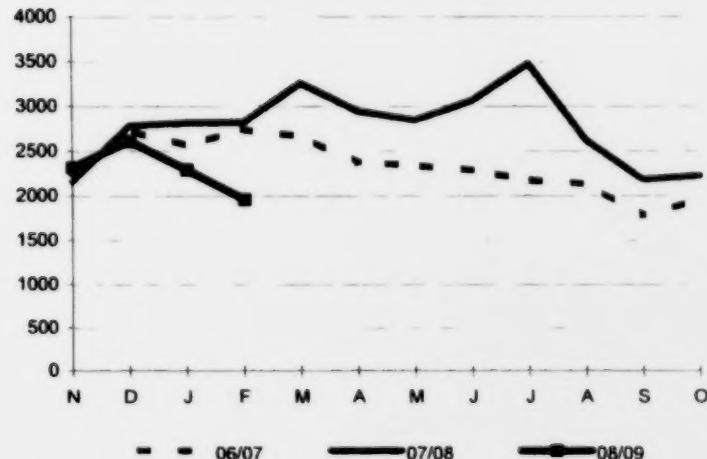
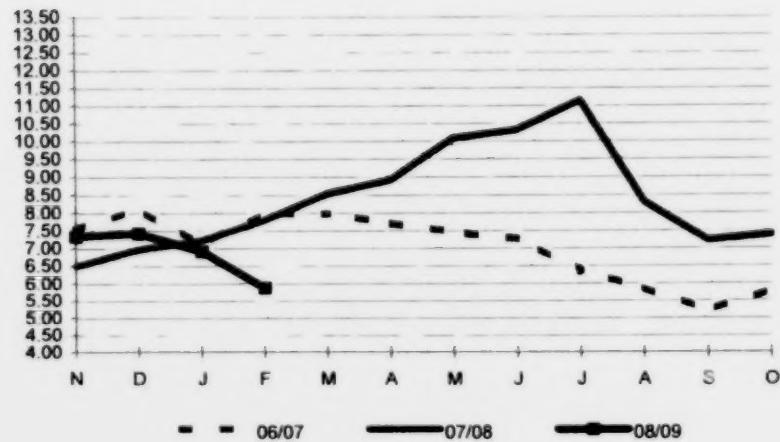


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn/GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2009/février 2009

Imperial Units & \$US /Unités impériales \$US

Figure 5

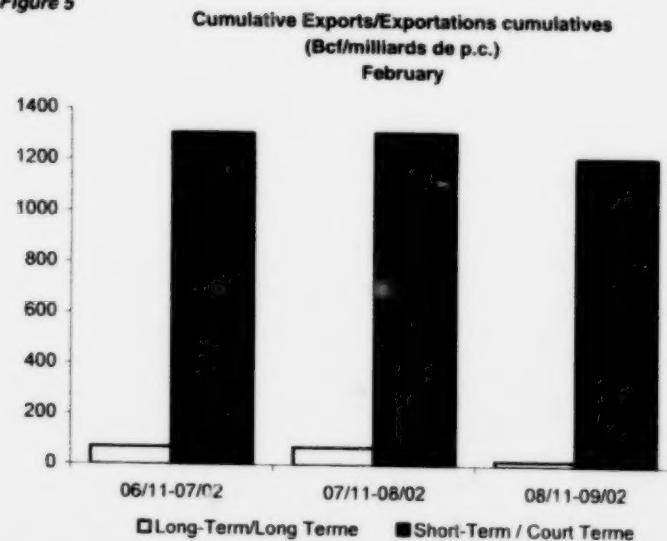


Figure 6

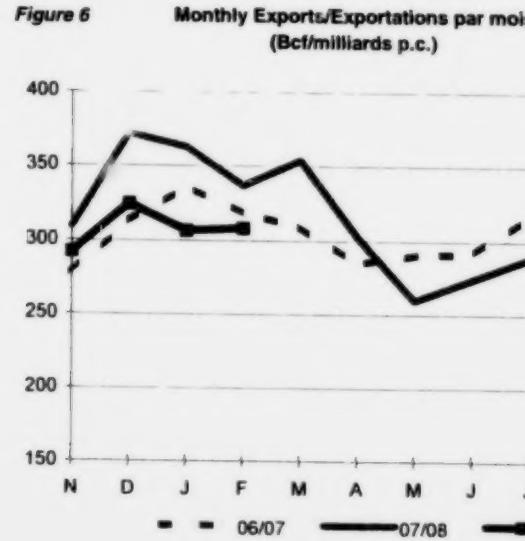


Figure 7

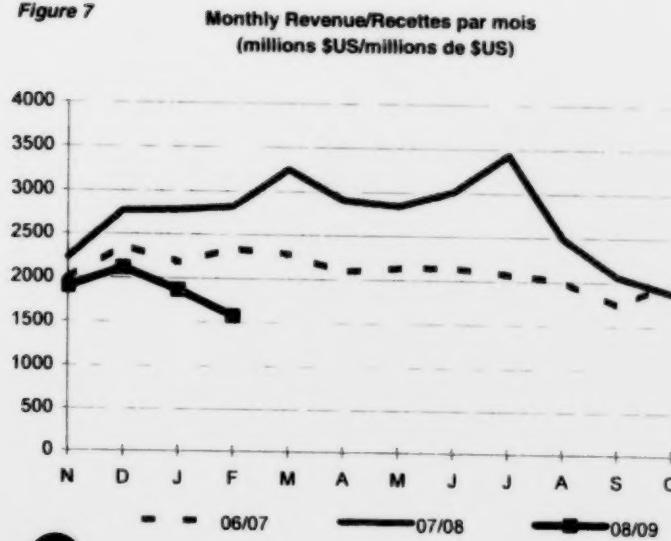
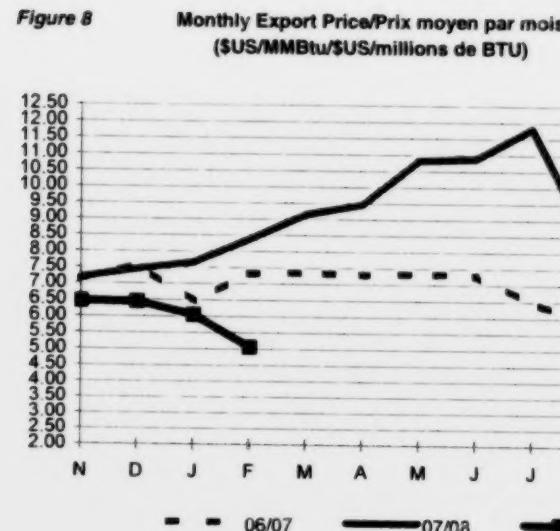


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois			Variation	Cumulative to date			Variation
		2008/02	2009/02	% Change		2007/11-2008/02	2008/11-2009/02	% Change	
Volume (Millions M3)	Long-term / Long terme	468.8	133.0	-71.6%		1977.7	557.5	-71.8%	
	Short-term / Court terme	9055.3	8594.4	-5.1%		37077.4	34318.3	-7.4%	
	Total	9524.1	8727.4	-8.4%		39055.2	34875.8	-10.7%	
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	122.1	24.7	-79.8%		485.9	121.6	-75.0%	
	Short-term / Court terme	2,693.6	1931.6	-28.3%		10065.3	9041.6	-10.2%	
	Total	2815.6	1956.3	-30.5%		10551.2	9163.3	-13.2%	
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	6.91	4.92	-28.8%		6.51	5.78	-11.1%	
	Short-term / Court terme	7.82	5.87	-24.9%		7.14	6.90	-3.4%	
	Total	7.77	5.86	-24.6%		7.11	6.88	-3.2%	
Volume (BCF)	Long-term / Long terme	16.5	4.7	-71.6%		69.8	19.7	-71.8%	
	Short-term / Court terme	319.7	303.4	-5.1%		1308.9	1211.5	-7.4%	
	Total	336.2	308.1	-8.4%		1378.7	1231.2	-10.7%	
Revenue/Recettes (Millions \$US)	Long-term / Long terme	122.2	19.8	-83.8%		487.8	98.9	-79.7%	
	Short-term / Court terme	2696.0	1551.3	-42.5%		10099.5	7347.7	-27.2%	
	Total	2818.2	1571.2	-44.2%		10587.3	7446.6	-29.7%	
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	7.42	4.24	-42.8%		7.01	5.04	-28.0%	
	Short-term / Court terme	8.40	5.06	-39.7%		7.69	6.01	-21.8%	
	Total	8.35	5.05	-39.5%		7.65	6.00	-21.6%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)						AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)					
	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %		% CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %		% CHANGE VARIATION EN %	
	2008/02	2009/02	2008/02	2009/02	2008/02	2009/02	2008/02	2009/02	2008/02	2009/02	2008/02	2009/02
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	468.8	133.0	-71.6	6.91	4.92	-28.7	1977.7	557.5	-71.8	6.51	5.78	-11.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5706.8	6189.5	8.5	7.85	6.07	-22.7	23099.9	23993.5	3.9	7.18	6.96	-3.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3348.4	2404.8	-28.2	7.78	5.48	-29.5	13977.5	10324.8	-26.1	7.08	6.76	-4.4
TOTAL - TERM/TERME	9524.1	8727.4	-8.4	7.78	5.89	-24.2	39055.2	34875.8	-10.7	7.11	6.89	-3.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1121.3	1161.8	3.6	7.23	5.44	-24.7	4947.8	4608.0	-6.9	6.61	6.42	-2.9
MIDWEST/MIDWEST	4349.1	3798.0	-12.7	7.65	5.80	-24.2	17287.7	14986.4	-13.3	6.98	6.70	-4.0
MOUNTAIN/ROCHEUSES	4.4	1.2	-72.8	8.18	5.67	-30.7	39.0	26.5	-32.1	6.42	6.69	4.2
NORTHEAST/NORD-EST	2953.1	2603.7	-11.8	8.10	6.34	-21.7	11968.7	10301.1	-13.9	7.50	7.44	-0.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1096.2	1162.6	6.1	7.95	5.63	-29.1	4812.0	4953.8	2.9	7.13	6.74	-5.5
TOTAL - REGION/RÉGION	9524.1	8727.4	-8.4	7.78	5.89	-24.2	39055.2	34875.8	-10.7	7.11	6.89	-3.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1594.9	1109.5	-30.4	7.85	5.76	-26.6	6486.7	4988.2	-23.1	7.07	6.83	-3.4
LDC/SDL	1495.6	1244.0	-16.8	7.58	5.81	-23.3	6036.6	5416.6	-10.3	6.97	6.71	-3.7
MARKETING CO/COMMERCIALISATEURS	6406.9	6280.8	-2.0	7.81	5.92	-24.1	26411.6	24125.1	-8.7	7.15	6.94	-3.0
PIPELINE/PIPELINES	26.8	93.0	247.6	7.49	6.21	-17.1	120.3	345.9	187.6	6.66	6.96	4.6
TOTAL - CUSTOMER TYPE/CLIENT	9524.1	8727.4	-8.4	7.78	5.89	-24.25	39055.2	34875.8	-10.7	7.11	6.89	-3.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)						AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)					
	VOLUME (BCF)		% CHANGE VARIATION EN %		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		% CHANGE VARIATION EN %	
	2008/02	2009/02	2008/02	2009/02	2008/02	2009/02	2007/11 2008/02	2008/11 2009/02	2007/11 2008/02	2008/11 2009/02	2007/11 2008/02	2008/11 2009/02
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	16.5	4.7	-71.6	7.42	4.24	-42.8	69.8	19.7	-71.8	7.01	5.04	-28.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	201.5	218.5	8.5	8.43	5.23	-37.9	815.4	847.0	3.9	7.73	6.07	-21.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	118.2	84.9	-28.2	8.35	4.72	-43.4	493.4	364.5	-26.1	7.62	5.90	-22.6
TOTAL - TERM/TERME	336.2	308.1	-8.4	8.35	5.08	-39.2	1378.7	1231.2	-10.7	7.65	6.00	-21.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	39.6	41.0	3.6	7.76	4.69	-39.6	174.7	162.7	-6.9	7.12	5.60	-21.4
MIDWEST/MIDWEST	153.5	134.1	-12.7	8.22	5.00	-39.2	610.3	529.0	-13.3	7.51	5.84	-22.3
MOUNTAIN/ROCHEUSES	0.2	0.0	-72.8	8.78	4.88	-44.4	1.4	0.9	-32.1	6.99	5.84	-16.4
NORTHEAST/NORD-EST	104.2	91.9	-11.8	8.70	5.47	-37.2	422.5	363.6	-13.9	8.07	6.49	-19.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	38.7	41.0	6.1	8.53	4.85	-43.1	169.9	174.9	2.9	7.68	5.88	-23.5
TOTAL - REGION/RÉGION	336.2	308.1	-8.4	8.35	5.08	-39.2	1378.7	1231.2	-10.7	7.65	6.00	-21.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	56.3	39.2	-30.4	8.43	4.96	-41.09	229.0	176.1	-23.1	7.62	5.96	-21.8
LDC/SDL	52.8	43.9	-16.8	8.14	5.01	-38.46	213.1	191.2	-10.3	7.51	5.85	-22.0
MARKETING CO./COMMERCIALISATEURS	226.2	221.7	-2.0	8.38	5.10	-39.10	932.4	851.6	-8.7	7.70	6.05	-21.4
PIPELINE/PIPELINES	0.9	3.3	247.6	8.04	5.35	-33.44	4.2	12.2	187.6	7.20	6.07	-15.8
TOTAL - CUSTOMER TYPE/CLIENT	336.2	308.1	-8.4	8.35	5.08	-39.2	1378.7	1231.2	-10.7	7.65	6.00	-21.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
		2008/02	2009/02	2008/02	2009/02	2007/11- 2008/02	2008/11- 2009/02	2007/11- 2008/02	2008/11- 2009/02	
				%CHANGE VARIATION EN %		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %		
ADEN	SHORT-TERM/COURT TERME	21.4	21.7	1.7			75.8	97.8	29.0	
	TOTAL ADEN	21.4	21.7	1.7			75.8	97.8	29.0	
CARDSTON	SHORT-TERM/COURT TERME	0.5	0.4	-9.5			19.3	16.9	-12.4	
	TOTAL CARDSTON	0.5	0.4	-9.5			19.3	16.9	-12.4	
CHIPPAWA	SHORT-TERM/COURT TERME	222.5	327.6	47.2	8.31	6.47	-22.1	849.8	1090.9	28.4
	TOTAL CHIPPAWA	222.5	327.6	47.2	8.31	6.47	-22.1	849.8	1090.9	28.4
CORNWALL	SHORT-TERM/COURT TERME	26.5	21.5	-19.1	9.66	8.61	-10.9	94.5	76.3	-19.2
	TOTAL CORNWALL	26.5	21.5	-19.1	9.66	8.61	-10.9	94.5	76.3	-19.2
EAST HEREFORD	LONG-TERM/LONG TERME	54.4	23.6	-56.6	7.89	3.94	-50.0	241.5	62.6	-74.1
	SHORT-TERM/COURT TERME	101.3	146.2	44.4				314.6	402.4	27.9
	TOTAL EAST HEREFORD	155.7	169.8	9.1				556.1	465.1	-16.4
ELMORE	SHORT TERM/COURT TERME	1320.1	1259.9	-4.6	7.93	5.91	-25.5	5257.5	5290.4	0.6
	TOTAL ELMORE	1320.1	1259.9	-4.6	7.93	5.91	-25.5	5257.5	5290.4	0.6
EMERSON	LONG-TERM/LONG TERME	13.1	0.0	-100.0	7.43	0.00	-100.0	65.4	0.0	-100.0
	SHORT-TERM/COURT TERME	1623.3	1560.3	-3.9	7.64	5.75	-24.8	6170.9	5247.1	-15.0
	TOTAL EMERSON	1636.5	1560.3	-4.7	7.64	5.75	-24.8	6236.4	5247.1	-15.9
HUNTINGDON	LONG-TERM/LONG TERME	4.2	4.1	-3.3	4.24	4.04	-4.7	17.8	17.5	-1.5
	SHORT-TERM/COURT TERME	565.4	661.8	17.1	7.90	5.47	-30.8	2694.2	2691.0	-0.1
	TOTAL HUNTINGDON	569.6	665.9	16.9	7.87	5.46	-30.6	2712.0	2708.6	-0.1
IROQUOIS	LONG-TERM/LONG TERME	58.2	58.8	1.0	7.42	5.62	-24.2	224.7	259.0	15.3
	SHORT-TERM/COURT TERME	944.3	926.9	-1.8	8.38	6.00	-28.4	3766.4	3753.1	-0.4
	TOTAL IROQUOIS	1002.5	985.7	-1.7	8.32	5.98	-28.2	3991.2	4012.1	0.5
KINGSGATE	LONG-TERM/LONG TERME	68.5	46.5	-32.0	4.48	4.63	3.3	333.1	209.5	-37.1
	SHORT-TERM/COURT TERME	1458.4	1441.0	-1.2	7.20	5.53	-23.2	6507.3	5802.4	-10.8
	TOTAL KINGSGATE	1526.9	1487.6	-2.6	7.08	5.50	-22.2	6840.4	6011.9	-12.1

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	2008/11- 2008/02	2008/11- 2009/02	2007/11- 2008/02	2008/11- 2009/02	2007/11- 2008/02	2008/11- 2009/02	%CHANGE VARIATION EN %
		2008/02	2009/02	2008/02	2009/02	2008/02	2009/02	2008/02	2009/02								
MONCHY	LONG-TERM/LONG TERME	124.1	0.0	-100.0	6.81	7.10	4.2	517.6	0.0	-100.0	6.48	6.61	2.0				
	SHORT-TERM/COURT TERME	1864.0	1289.5	-30.8	7.56	5.52	-27.0	7439.2	6050.2	-18.7	6.92	6.61	-4.5				
	TOTAL MONCHY	1988.1	1289.5	-35.1	7.51	5.52	-26.5	7956.9	6050.2	-24.0	6.89	6.61	-4.1				
NAPIERVILLE	LONG-TERM/LONG TERME	41.0	0.0	-100.0	5.63	0.00	-100.0	167.6	0.0	-100.0	5.49	0.00	-100.0				
	SHORT-TERM/COURT TERME	1.4	52.9	3667.6				3.7	110.4	2882.5							
	TOTAL NAPIERVILLE	42.4	52.9	24.5				171.3	110.4	-35.6							
NIAGARA FALLS	LONG-TERM/LONG TERME	97.1	0.0	-100.0	8.38	0.00	-100.0	375.1	8.8	-97.6	7.65	8.24	7.8				
	SHORT-TERM/COURT TERME	619.3	567.9	-8.3	8.22	6.48	-21.1	2599.3	2484.9	-4.4	7.64	7.59	-0.7				
	TOTAL NIAGARA FALLS	716.4	567.9	-20.7	8.24	6.48	-21.4	2974.5	2493.8	-16.2	7.64	7.59	-0.7				
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	1.4	0.0	-100.0				4.4	0.5	-89.7							
	TOTAL OJIBWAY (WINDSOR)	1.4	0.0	-100.0				4.4	0.5	-89.7							
PHILIPSBURG	LONG-TERM/LONG TERME	8.2	0.0	-100.0	8.47	0.00	-100.0	34.8	0.0	-100.0	7.80	0.00	-100.0				
	SHORT-TERM/COURT TERME	14.5	33.9	133.4				74.3	157.6	112.2							
	TOTAL PHILIPSBURG	22.8	33.9	48.8				109.1	157.6	44.5							
REAGAN FIELD	SHORT-TERM/COURT TERME	0.8	0.3	-64.1				3.5	2.6	-25.9							
	TOTAL REAGAN FIELD	0.8	0.3	-64.1				3.5	2.6	-25.9							
SIERRA	SHORT-TERM/COURT TERME	3.2	0.2	-92.6				13.4	6.1	-54.4							
	TOTAL SIERRA	3.2	0.2	-92.6				13.4	6.1	-54.4							
SPRAGUE	SHORT-TERM/COURT TERME	14.8	10.9	-26.5				57.3	48.0	-16.2							
	TOTAL SPRAGUE	14.8	10.9	-26.5				57.3	48.0	-16.2							
ST CLAIR	SHORT-TERM/COURT TERME	18.2	0.5	-97.5				52.6	15.1	-71.4							
	TOTAL ST CLAIR	18.2	0.5	-97.5				52.6	15.1	-71.4							
ST STEPHEN	SHORT-TERM/COURT TERME	233.9	271.0	15.9	9.47	7.19	-24.1	1079.4	974.5	-9.7	9.00	8.52	-5.4				
	TOTAL ST STEPHEN	233.9	271.0	15.9	9.47	7.19	-24.1	1079.4	974.5	-9.7	9.00	8.52	-5.4				
TOTAL		9524.1	8727.4	-8.4	7.77	5.86	-24.6	39055.2	34875.8	-10.7	7.11	6.88	-3.2				

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

TOP 15 EXPORTERS: 2008/11 AND 2009/02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés											
	2008/11	2007/11	% CHANGE VARIATION	EN %	2009/02	2008/02	% CHANGE VARIATION	EN %	2008/11	2007/11	% CHANGE VARIATION	EN %	2009/02	2008/02	% CHANGE VARIATION	EN %	2009/02	2008/02
	2009/02	2008/02	EN %		2009/02	2008/02	EN %		2009/02	2008/02	EN %		2009/02	2008/02	EN %		2009/02	2008/02
BP CANADA	4481.3	3213.2	39.5		1059.2	798.3	32.7		158193.3	113428.5	39.5		37391.1	28179.3	32.7			
NEXEN INC.	2225.5	3819.8	-41.7		490.8	970.0	-49.4		78562.4	134842.6	-41.7		17327.4	34242.2	-49.4			
SHELL ENERGY N	2183.1	2911.2	-25.0		1088.1	722.7	50.6		77063.9	102769.0	-25.0		38410.9	25511.8	50.6			
TENASKA MARKE	2111.7	1854.8	13.8		527.2	415.1	27.0		74544.1	65476.9	13.8		18611.1	14652.3	27.0			
PACIFIC GAS & EL	2017.8	2009.9	0.4		479.1	487.8	-1.8		71229.8	70951.6	0.4		16913.0	17218.9	-1.8			
CONSTELLATION	1470.4	1153.3	27.5		335.7	287.0	16.9		51907.0	40713.4	27.5		11850.3	10133.1	16.9			
PPM ENERGY CAN	1146.1	1086.9	5.4		253.8	269.1	-5.7		40457.2	38370.1	5.4		8961.0	9498.3	-5.7			
SEMPRA ENERGY	984.0	770.0	27.8		282.6	152.5	85.3		34735.1	27181.5	27.8		9974.7	5381.9	85.3			
CARGILL, INC.	980.2	3219.0	-69.5		146.7	823.6	-82.2		34602.4	113635.2	-69.5		5178.5	29074.3	-82.2			
PUGET SOUND	977.4	861.6	13.4		260.0	182.8	42.2		34502.1	30413.5	13.4		9177.9	6453.0	42.2			
IGI RESOURCES	902.8	890.4	1.4		209.4	218.2	-4.0		31868.1	31433.1	1.4		7391.5	7703.4	-4.0			
ENCANA CORPOR	857.1	930.3	-7.9		146.5	234.6	-37.6		30256.9	32839.1	-7.9		5171.5	8282.9	-37.6			
HUSKY	768.8	754.0	2.0		178.4	215.5	-17.2		27139.0	26617.9	2.0		6297.5	7609.1	-17.2			
PETRO-CANADA	671.1	663.9	1.1		160.2	162.3	-1.3		23691.6	23437.4	1.1		5656.3	5730.3	-1.3			
CONOCOPHILLIPS	620.9	0.0	0.0		131.6	0.0	0.0		21917.5	0.0	0.0		4645.6	0.0	0.0			
OTHERS (AUTRES)	12477.8	14916.7	-16.4		2978.0	3584.6	-16.9		440479.5	526575.4	-16.4		105126.7	126538.9	-16.9			
TOTAL	34875.8	39055.2	-10.7		8727.4	9524.1	-8.4		1231150.0	1378685.3	-10.7		308085.1	336209.8	-8.4			

Table 5

TOP 15 EXPORTERS: 2008/11 AND 2009/02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0811 0902	0711 0802	% CHANGE VARIATION EN %	0811 0902	0711 0802	% CHANGE VARIATION EN %	0811 0902	0711 0802	% CHANGE VARIATION EN %	0811 0902	0711 0802	% CHANGE VARIATION EN %
***** LONG TERM												
ENCANA CORPOR												
ENCANA CORPOR	0.0	637.5	-100.0	0.00	6.38	-100.0	0.0	22503.2	-100.0	0.00	6.93	-100.0
PROGAS	0.0	326.9	-100.0	0.00	7.51	-100.0	0.0	11538.9	-100.0	0.00	8.17	-100.0
DTE ENERGY TRA	62.6	241.5	-74.1	4.77	7.41	-35.6	2211.1	8526.6	-74.1	4.20	8.06	-48.0
SHELL CANADA	0.0	167.6	-100.0	0.00	5.49	-100.0	0.0	5915.5	-100.0	0.00	5.98	-100.0
TCGS	147.6	149.9	-1.5	4.82	3.91	23.4	5211.2	5291.9	-1.5	4.25	4.25	-0.1
BROOKLYN NAVY	88.9	89.4	-0.5	7.64	7.76	-1.5	3138.0	3155.0	-0.5	6.73	8.45	-20.3
CARGILL GAS MK	0.0	85.7	-100.0	0.00	7.76	-100.0	0.0	3025.0	-100.0	0.00	8.44	-100.0
CHEVRON CAN.	61.9	63.3	-2.4	3.94	3.76	4.6	2183.6	2236.3	-2.4	3.46	4.09	-15.4
SELKRK/PROMAR	62.1	49.0	26.8	6.33	6.41	-1.3	2192.2	1728.6	26.8	5.57	6.96	-20.0
SELKIRK/IM.OIL	53.8	46.7	15.1	7.37	7.10	3.8	1899.5	1649.7	15.1	6.49	7.70	-15.7
SELKIRK/PANCDN	54.2	39.7	36.7	6.51	6.49	0.2	1913.9	1399.9	36.7	5.73	7.05	-18.7
HUSKY	8.8	28.0	-68.4	8.24	7.80	5.7	312.1	988.4	-68.4	7.33	8.41	-12.8
VERMONT GAS	0.0	27.7	-100.0	0.00	7.91	-100.0	0.0	976.5	-100.0	0.00	8.61	-100.0
TALISMAN	17.5	17.8	-1.5	4.43	3.91	13.5	618.0	627.6	-1.5	3.90	4.25	-8.1
NEXEN/ROCK	0.0	7.2	-100.0	0.00	7.28	-100.0	0.0	252.5	-100.0	0.00	7.92	-100.0
OTHERS	0.0	0.0	-12.5	6.60	6.65	-0.8	0.2	0.2	-12.5	5.81	7.22	-19.5
TOTAL LONG-TERM	557.5	1977.7	-71.8	5.78	6.51	-11.1	19679.8	69815.7	-71.8	7.08	5.09	-28.0

TOP 15 EXPORTERS: 2008/11 AND 2009/02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0811 0902	0711 0802	% CHANGE VARIATION EN %	0811 0902	0711 0802	% CHANGE VARIATION EN %	0811 0902	0711 0802	% CHANGE VARIATION EN %	0811 0902	0711 0802	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
NEXEN INC.	2225.5	3819.8	-41.7				78562.4	134842.6	-41.7			
CARGILL, INC.	980.2	3219.0	-69.5				34602.4	113635.2	-69.5			
BP CANADA	4481.3	3213.2	39.5				158193.3	113428.5	39.5			
SHELL ENERGY N	2183.1	2911.2	-25.0				77063.9	102769.0	-25.0			
PACIFIC GAS & EL	2017.8	2009.9	0.4				71229.8	70951.6	0.4			
TENASKA MARKE	2111.7	1854.8	13.8				74544.1	65476.9	13.8			
CONSTELLATION	1470.4	1153.3	27.5				51907.0	40713.4	27.5			
PPM ENERGY CAN	1146.1	1086.9	5.4				40457.2	38370.1	5.4			
IGI RESOURCES	902.8	890.4	1.4				31868.1	31433.1	1.4			
PUGET SOUND	977.4	861.6	13.4				34502.1	30413.5	13.4			
CONOCOPHILLIPS	0.0	811.8	-100.0				0.0	28656.4	-100.0			
SEMPRA ENERGY	984.0	770.0	27.8				34735.1	27181.5	27.8			
HUSKY	759.9	726.0	4.7				26826.8	25629.4	4.7			
PETRO-CANADA	671.1	663.9	1.1				23691.6	23437.4	1.1			
AVISTA CORP	616.5	643.7	-4.2				21761.6	22722.9	-4.2			
OTHERS	12790.7	12441.8	2.8				451524.6	439208.0	2.8			
TOTAL SHORT-TERM	34318.3	37077.4	-7.4	6.90	7.14	-3.3	1211470.2	1308869.6	-7.4	6.08	7.76	-21.7

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	VOLUME MILLIONS m ³	FIRM SALES VENTES - SERVICE GARANTI			INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			TOTAL SALES TOTAL DES VENTES					
		Avg. EXP. PRICE/ MOY. DES PRIX À L'EXP. (\$CDN/GJ)	Avg. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	Avg. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	Avg. EXP. PRICE/ MOY. DES PRIX À L'EXP. (\$CDN/GJ)	Avg. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	Avg. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	Avg. EXP. PRICE/ MOY. DES PRIX À L'EXP. (\$CDN/GJ)	Avg. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	Avg. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2008/11	5877.0	7.32	0.31	7.01	2402.1	7.36	0.43	6.92	8279.1	7.33	0.35	6.98	
2008/12	6088.9	7.49	0.29	7.20	3097.6	7.28	0.32	6.96	9186.5	7.42	0.30	7.12	
2009/01	6262.5	6.94	0.28	6.67	2420.3	6.79	0.34	6.45	8682.8	6.90	0.29	6.61	
2009/02	6322.5	6.05	0.30	5.74	2404.8	5.48	0.39	5.10	8727.4	5.89	0.33	5.56	
2008/11	2008/11	5877.0	7.32	0.31	7.01	2402.1	7.36	0.43	6.92	8279.1	7.33	0.35	6.98
2008/11	2008/12	11966.0	7.40	0.29	7.12	5499.7	7.31	0.37	6.94	17465.6	7.38	0.32	7.06
2008/11	2009/01	18228.5	7.25	0.28	6.97	7920.0	7.15	0.36	6.79	26148.4	7.22	0.31	6.91
2008/11	2009/02	24551.0	6.94	0.30	6.63	10324.8	6.76	0.37	6.40	34875.8	6.89	0.32	6.57

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA¹

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	Avg. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	Avg. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	Avg. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	Avg. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	Avg. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	Avg. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	Avg. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	Avg. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	Avg. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2008/11	4900.0	7.28	0.32	6.96	2090.4	7.37	0.47	6.90	6990.4	7.30	0.36	6.94
2008/12	4934.0	7.44	0.29	7.14	2646.9	7.35	0.35	7.00	7580.9	7.41	0.31	7.09
2009/01	5239.2	6.85	0.29	6.56	2157.2	6.79	0.36	6.43	7396.4	6.83	0.31	6.53
2009/02	5360.4	6.06	0.31	5.75	2144.1	5.52	0.41	5.11	7504.6	5.91	0.34	5.57
2008/11 2008/11	4900.0	7.28	0.32	6.96	2090.4	7.37	0.47	6.90	6990.4	7.30	0.36	6.94
2008/11 2008/12	9834.0	7.36	0.31	7.05	4737.3	7.36	0.40	6.95	14571.2	7.36	0.34	7.02
2008/11 2009/01	15073.2	7.18	0.30	6.88	6894.4	7.18	0.39	6.79	21967.7	7.18	0.33	6.85
2008/11 2009/02	20433.7	6.89	0.30	6.59	9038.6	6.79	0.40	6.39	29472.2	6.86	0.33	6.53

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA
TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE
TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ
ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDÉREE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	Avg. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	Avg. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	Avg. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	Avg. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	Avg. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	Avg. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	Avg. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	Avg. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	Avg. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2008/11	744.6	7.15	0.21	6.94	276.5	7.14	0.21	6.93	1021.1	7.15	0.21	6.94	
2008/12	918.6	7.50	0.18	7.32	417.8	6.64	0.15	6.49	1336.4	7.23	0.17	7.06	
2009/01	887.2	6.96	0.22	6.75	232.6	6.31	0.21	6.10	1119.8	6.83	0.22	6.62	
2009/02	840.1	5.79	0.21	5.57	260.7	5.14	0.18	4.96	1100.8	5.63	0.21	5.43	
2008/11	2008/11	744.6	7.15	0.21	6.94	276.5	7.14	0.21	6.93	1021.1	7.15	0.21	6.94
2008/11	2008/12	1663.2	7.34	0.20	7.15	694.3	6.84	0.17	6.67	2357.5	7.20	0.19	7.01
2008/11	2009/01	2550.3	7.21	0.20	7.01	926.9	6.71	0.18	6.52	3477.3	7.08	0.20	6.88
2008/11	2009/02	3390.5	6.86	0.21	6.65	1187.6	6.36	0.18	6.18	4578.1	6.73	0.20	6.53

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/02 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/02

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubes						Million Cubic Feet Millions de Pieds Cubes					
	0811 <u>0902</u>	0711 <u>0802</u>	% CHANGE VARIATION EN %	0902	0802	% CHANGE VARIATION EN %	0811 <u>0902</u>	0711 <u>0802</u>	% CHANGE VARIATION EN %	0902	0802	% CHANGE VARIATION EN %
	NEXEN	2675.1	4479.1	-40.3	599.4	1112.8	-46.1	94432.8	158115.4	-40.3	21159.2	39283.1
CORAL ENERGY	2220.8	3445.1	-35.5	1078.1	842.4	28.0	78397.0	121614.7	-35.5	38057.9	29738.6	28.0
PACIFIC GAS & E	2054.5	2092.6	-1.8	493.6	513.9	-4.0	72526.6	73872.2	-1.8	17424.2	18142.5	-4.0
TENASKA	2308.9	2016.8	14.5	591.4	448.3	31.9	81505.4	71195.1	14.5	20876.6	15824.1	31.9
BP CANADA ENER	1278.6	1842.4	-30.6	274.7	450.7	-39.0	45135.4	65039.3	-30.6	9698.6	15910.6	-39.0
CONSTELLATION	1568.2	1577.6	-0.6	363.5	382.9	-5.1	55360.2	55690.3	-0.6	12832.4	13517.1	-5.1
CONOCO INC.	1628.5	1522.6	7.0	449.6	353.5	27.2	57487.4	53750.3	7.0	15872.8	12479.2	27.2
PPM ENERGY	1146.1	1254.4	-8.6	253.8	308.3	-17.7	40457.2	44281.6	-8.6	8961.0	10881.9	-17.7
ENCANA ENERGY	868.0	944.3	-8.1	150.0	241.0	-37.7	30641.6	33335.4	-8.1	5296.1	8507.6	-37.7
SEMPRA ENERGY	1120.8	903.2	24.1	324.8	178.1	82.3	39565.2	31885.3	24.1	11464.6	6288.4	82.3
INTERMOUNTAIN	902.8	890.4	1.4	209.4	218.2	-4.0	31868.1	31433.1	1.4	7391.5	7703.4	-4.0
PUGET	943.0	812.3	16.1	242.7	173.7	39.7	33290.1	28673.8	16.1	8566.5	6133.0	39.7
ENBRIDGE GAS	873.5	794.8	9.9	211.0	194.4	8.6	30833.8	28055.5	9.9	7448.2	6861.1	8.6
HUSKY GAS MRK	593.4	758.0	-21.7	0.3	216.3	-99.9	20948.9	26758.4	-21.7	9.0	7636.3	-99.9
OCCIDENTAL	435.1	670.2	-35.1	106.2	157.4	-32.5	15357.7	23658.4	-35.1	3749.6	5554.6	-32.5
OTHERS	13871.0	14646.9	-5.3	3378.9	3732.1	-9.5	489659.7	517049.5	-5.3	119276.9	131748.3	-9.5
TOTAL	34488.2	38650.7	-10.8	8727.4	9524.1	-8.4	1217467.3	1364408.1	-10.8	308085.1	336209.8	-8.4

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
 EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
 CALENDAR YEAR TO DATE

TABLE 10

	AVERAGE PRICE										AVERAGE PRICE					
	VOLUME				PRIX MOYEN				VOLUME				PRIX MOYEN			
	2008/01		2009/01		% CHANGE	2008/01	2009/01	% CHANGE	2008/01	2009/01						
	2008/02	2009/02			EN %		2008/02	2009/02			EN %		2008/02	2009/02		
<u>TERM/TERME</u>																
LONG-TERM (FIRM)/LONG TERME (GARANTI)	990.2	268.5	-72.9	6.74	5.36	-20.5		35.0	9.5	-72.9	7.19	4.66	-35.3			
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	11729.5	12316.5	5.0	7.56	6.52	-13.8		414.1	434.8	5.0	8.07	5.66	-29.9			
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	7064.9	4825.1	-31.7	7.45	6.14	-17.6		249.4	170.3	-31.7	7.96	5.34	-32.9			
TOTAL - TERM/TERME	19784.6	17410.2	-12.0	7.48	6.40	-14.5		698.4	614.6	-12.0	7.99	5.56	-30.4			
<u>REGION/RÉGION</u>																
CALIFORNIA/CALIFORNIE	2425.4	2312.3	-4.7	6.92	5.99	-13.3		85.6	81.6	-4.7	7.38	5.21	-29.4			
MIDWEST/MIDWEST	8830.5	7507.5	-15.0	7.39	6.22	-15.8		311.7	265.0	-15.0	7.89	5.40	-31.5			
MOUNTAIN/ROCHEUSES	10.7	4.2	-60.7	7.48	6.45	-13.9		0.4	0.1	-60.7	7.98	5.62	-29.6			
NORTHEAST/NORD-EST	6175.9	5208.2	-15.7	7.84	6.89	-12.2		218.0	183.9	-15.7	8.37	5.99	-28.5			
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2342.2	2378.0	1.5	7.46	6.27	-16.0		82.7	83.9	1.5	7.96	5.45	-31.6			
TOTAL - REGION/RÉGION	19784.6	17410.2	-12.0	6.40	7.48	-14.5		698.4	614.6	-12.0	7.99	5.56	-30.4			
<u>CUSTOMER TYPE/CLIENT</u>																
END-USER/UTILISATEURS ULTIMES	3291.0	2405.0	-26.9	7.46	6.31	-15.4		116.2	84.9	-26.9	7.97	5.48	-31.1			
LDC/SDL	3050.0	2723.8	-10.7	7.27	6.27	-13.8		107.7	96.2	-10.7	7.76	5.45	-29.8			
MARKETING CO./DISTRIBUTEURS	13392.6	12115.8	-9.5	7.53	6.44	-14.6		472.8	427.7	-9.5	8.04	5.59	-30.5			
PIPELINE/PIPELINES	51.1	165.6	224.2	7.14	6.51	-8.9		1.8	5.8	224.2	7.63	5.65	-26.0			
TOTAL - CUSTOMER TYPE/CLIENT	19784.6	17410.2	-12.0	7.48	6.40	-14.5		698.4	614.6	-12.0	7.99	5.56	-30.4			

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
 AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉ
 À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENSES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/TERM COURT (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS: February 2009 Février 2009							MONTH: MOIS: November 2008 Novembre 2008							TO À	February 2009 Février 2009
		EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE	EXP VALUE RECETTES	Avg. Prix MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE	EXP VALUE RECETTES	Avg. Prix MOYEN	

LONG TERM																	
BROOKLYN NAVY	IROQUOIS	GL-232	22307.6	21000.0	106.2	835642.7	4714237	5.64	88892.5	90000.0	98.8	3342474.0	25548032	7.64			
CHEVRON CAN.	KINGSGATE	GL-250	13605.9	16402.4	83.0	515799.7	2057181	3.99	61857.3	70296.0	88.0	2349684.7	9246253	3.94			
DTE ENERGY TRADING	EAST HEREFORD	GL-276	23611.0	63453.6	37.2	891079.2	3512382	3.94	62637.0	271944.0	23.0	2363920.5	11280669	4.77			
FORTY MILE GAS	MONCHY	GO-21-98	0.7	0.0	0.0	25.4	181	7.10	4.8	0.0	0.0	172.7	1140	6.60			
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	8842.3	39780.0	22.2	331497.8	2732875	8.24			
SELKIRK/IM OIL	IROQUOIS	GL-193	9334.2	15069.6	61.9	350219.2	2287298	6.53	53808.9	64584.0	83.3	2018910.0	14872062	7.37			
SELKIRK/PANCDN	IROQUOIS	GL-194	12650.7	15069.6	83.9	474654.3	2638219	5.56	54217.2	64584.0	83.9	2034229.4	13232771	6.51			
SELKRK/PROMARK	IROQUOIS	GL-192	14490.0	13412.0	108.0	543664.8	2747035	5.05	62100.0	57480.0	108.0	2329992.0	14749950	6.33			
TALISMAN	HUNTINGDON	GL-265	2091.6	2091.6	100.0	80003.7	323260	4.04	8964.0	8964.0	100.0	342873.0	1520245	4.43			
		GL-266	1993.1	2209.2	90.2	76236.1	308037	4.04	8542.0	9468.0	90.2	326731.5	1448658	4.43			
TOTAL TALISMAN			4084.7			156239.8	631297	4.04	17506.0			669604.5	2968903	4.43			
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	21164.0	23562.0	89.8	802115.6	3922375	4.89	97137.3	100980.0	96.2	3681503.8	17751817	4.82			
		GL-249	11779.6	11779.6	100.0	446446.9	2183140	4.89	50484.0	50484.0	100.0	1913343.7	9229002	4.82			
TOTAL TRANSCANADA ENGY LTD			32943.6			1248562.5	6105516	4.89	147621.3			5594847.5	26980820	4.82			
*TOTAL LENGTH	LONG TERM		133028.4			5015887.5	24693346	4.92	557487.3			21035333.1	121613476	5.78			

SHORT TERM																	
ACCESS GAS	ELMORE	GO-141-08	170.7	0.0	0.0	6665.8				545.2	0.0	0.0	20852.7				
ACTIVE ENERGY ULC	ELMORE	GO-161-08	10.5	0.0	0.0	446.3				10.5	0.0	0.0	446.3				
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	266.3	0.0	0.0	9861.1				1187.2	0.0	0.0	43962.0				
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0				4950.0	0.0	0.0	185625.0				
		GO-13-09	4200.0	0.0	0.0	157500.0				4200.0	0.0	0.0	157500.0				
TOTAL ALCOA			4200.0			157500.0				9150.0			343125.0				
ALLIANCE CANADA	ELMORE	GO-83-08	78847.3	0.0	0.0	3335240.7				330556.4	0.0	0.0	14578720.2				
ALTAGAS	CARDSTON	GO-140-06	0.0	0.0	0.0	0.0				743.7	0.0	0.0	26343.4				

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS: February 2009 Février 2009					MONTH: MOIS: November 2008 Novembre 2008					TO À	February 2009 Février 2009	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen
TOTAL ALTAGAS			169.4			6015.4			913.1			32358.8		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	977.5	0.0	0.0	39100.0			4144.2	0.0	0.0	165768.0		
APACHE	ELMORE	GO-59-07	8517.6	0.0	0.0	347518.1			28499.5	0.0	0.0	1165251.9		
	KINGSGATE		9311.9	0.0	0.0	354597.2			39640.3	0.0	0.0	1513820.2		
	MONCHY		0.0	0.0	0.0	0.0			59914.2	0.0	0.0	2264632.0		
TOTAL APACHE			17829.5			702115.2			128054.0			4943704.2		
ARC RESOURCES	ELMORE	GO-74-07	11546.1	0.0	0.0	475352.9			46509.4	0.0	0.0	1954695.2		
AVISTA CORP	HUNTINGDON	GO-127-08	621.9	0.0	0.0	23787.7			7281.1	0.0	0.0	278502.1		
	KINGSGATE		147091.4	0.0	0.0	5574764.3			609179.3	0.0	0.0	23290805.2		
TOTAL AVISTA CORP			147713.3			5598552.0			616460.4			23569307.3		
BG ENERGY	EAST HEREFORD	GO-78-07	32335.4	0.0	0.0	1209344.0			104719.9	0.0	0.0	3916524.4		
	IROQUOIS		23696.7	0.0	0.0	886256.6			69735.8	0.0	0.0	2608119.0		
TOTAL BG ENERGY			56032.1			2095600.6			174455.7			6524643.4		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	8876.8	0.0	0.0	331636.1			35239.8	0.0	0.0	1338585.0		
BONAVISTA PETROLEUM	ADEN	GO-71-07	346.5	0.0	0.0	13908.5			1823.8	0.0	0.0	72803.1		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	172.8	0.0	0.0	6543.9			2006.1	0.0	0.0	76501.2		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	6778.0	0.0	0.0	255395.0			29048.0	0.0	0.0	1094528.6		
	NIAGARA FALLS		7941.0	0.0	0.0	299772.8			34343.0	0.0	0.0	1296448.3		
TOTAL BOSTON GAS COMPANY			14719.0			555167.8			63391.0			2390976.9		
BP CANADA	ADEN	GO-99-07	1348.8	0.0	0.0	49109.8			6253.2	0.0	0.0	227424.4		
	CHIPPAWA		20526.3	0.0	0.0	775894.1			112816.4	0.0	0.0	4276444.1		
	CORNWALL		1745.4	0.0	0.0	65312.9			5037.4	0.0	0.0	189005.2		
	EAST HEREFORD		328.5	0.0	0.0	12308.9			1310.9	0.0	0.0	49222.6		
	ELMORE		87218.5	0.0	0.0	3650094.1			354957.1	0.0	0.0	15167522.9		
	EMERSON		350111.8	0.0	0.0	13083677.6			1392046.1	0.0	0.0	52180702.4		
	IROQUOIS		128420.4	0.0	0.0	4800354.7			519737.5	0.0	0.0	19481006.1		
	KINGSGATE		13414.2	0.0	0.0	470498.2			36861.0	0.0	0.0	1402791.5		
	MONCHY		365806.2	0.0	0.0	13798210.3			1726369.9	0.0	0.0	65139119.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/ COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS: February 2009 Février 2009						MONTH: MOIS: November 2008 Novembre 2008						TO À February 2009 Février 2009
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION													
BP CANADA	NIAGARA FALLS	GO-99-07	91289.7	0.0	0.0	3448012.0			325885.9	0.0	0.0	12344790.3		
TOTAL BP CANADA			1059209.8			40153472.6			4481275.4			170458028.8		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	63745.0	0.0	0.0	2401911.6			273641.0	0.0	0.0	10310793.0		
	NIAGARA FALLS		23924.0	0.0	0.0	903131.0			103385.0	0.0	0.0	3902783.8		
TOTAL BROOKLYN UNION GAS			87669.0			3305042.6			377026.0			14213576.7		
CARGILL, INC.	EMERSON	GO-44-07	97673.3	0.0	0.0	3691477.3			336689.6	0.0	0.0	12643522.1		
	IROQUOIS		7314.3	0.0	0.0	275602.8			57813.2	0.0	0.0	2178421.2		
	KINGSGATE		9232.2	0.0	0.0	349900.4			64686.5	0.0	0.0	2449859.8		
	MONCHY		3141.6	0.0	0.0	117621.5			385541.6	0.0	0.0	14434677.0		
	NIAGARA FALLS		29334.9	0.0	0.0	1107392.5			135480.8	0.0	0.0	5114403.1		
TOTAL CARGILL, INC.			146696.3			5541994.5			980211.7			36820883.1		
CENTRAL HUDSON IROQUOIS		GO-97-08	15864.0	0.0	0.0	597755.5			67989.0	0.0	0.0	2561825.5		
CHEVRON CAN.	ELMORE	GO-119-07	30734.8	0.0	0.0	1212180.5			128317.3	0.0	0.0	5079552.1		
	KINGSGATE		1035.9	0.0	0.0	39271.0			1558.1	0.0	0.0	59088.5		
	MONCHY		3422.6	0.0	0.0	128518.6			14678.3	0.0	0.0	550793.2		
TOTAL CHEVRON CAN.			35193.3			1379970.1			144553.7			5689433.8		
CITIGROUP	EMERSON	GO-25-07	13924.0	0.0	0.0	521593.0			17039.4	0.0	0.0	638389.4		
	MONCHY		63687.2	0.0	0.0	2404191.8			263478.1	0.0	0.0	9956526.0		
TOTAL CITIGROUP			77611.2			2925784.8			280517.5			10594915.4		
CNR LTD.	ADEN	GO-126-07	2174.4	0.0	0.0	81692.2			9168.1	0.0	0.0	344042.2		
	ELMORE		67593.2	0.0	0.0	2984915.7			269941.3	0.0	0.0	11224529.0		
	MONCHY		21242.4	0.0	0.0	801900.6			115325.9	0.0	0.0	4354197.4		
TOTAL CNR LTD.			91010.0			3868508.5			394435.3			15922768.6		
COLONIAL GAS	IROQUOIS	GO-99-08	4759.0	0.0	0.0	179319.1			20396.0	0.0	0.0	768521.3		
CONNECTICUT NG	IROQUOIS	GO-87-08	24273.0	0.0	0.0	914606.6			84820.0	0.0	0.0	3196017.6		
CONOCO (BRC) AS PART	ELMORE	GO-38-07	79891.3	0.0	0.0	3083804.1			328311.5	0.0	0.0	12674597.8		
	KINGSGATE		28169.1	0.0	0.0	1067608.9			82280.2	0.0	0.0	3179700.5		
	MONCHY		32794.2	0.0	0.0	1237653.2			140724.8	0.0	0.0	5315104.4		
TOTAL CONOCO (BRC) AS PART			140854.6			5389066.2			551316.5			21169402.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2009 Février 2009					MONTH: MOIS:		November 2008 Novembre 2008			TO À	February 2009 Février 2009
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
CONOCOPHILLIPS C ULC	CHIPPWA	GO-125-08	2506.7	0.0	0.0	93901.0			15694.6	0.0	0.0	589622.5			
	EMERSON		47762.7	0.0	0.0	1789190.7			228845.8	0.0	0.0	8611901.1			
	HUNTINGDON		7238.4	0.0	0.0	271150.5			31597.0	0.0	0.0	1187948.3			
	IROQUOIS		16342.8	0.0	0.0	612201.3			93173.7	0.0	0.0	3502073.8			
	MONCHY		43965.5	0.0	0.0	1646947.6			145883.0	0.0	0.0	5488996.2			
	NIAGARA FALLS		13784.8	0.0	0.0	516378.6			105680.9	0.0	0.0	3972409.3			
TOTAL CONOCOPHILLIPS C ULC			131600.9			4929769.6			620875.0			23352951.1			
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	49014.9	0.0	0.0	1891975.1			204361.1	0.0	0.0	7888338.1			
	MONCHY		0.0	0.0	0.0	0.0			38576.7	0.0	0.0	1458108.1			
TOTAL CONOCOPHILLIPS CANAD			49014.9			1891975.1			242937.8			9346446.3			
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	51516.3	0.0	0.0	1988529.1			214854.5	0.0	0.0	8258491.5			
	KINGSGATE		7391.8	0.0	0.0	280149.2			22304.3	0.0	0.0	851794.0			
	MONCHY		15776.4	0.0	0.0	595559.1			67574.8	0.0	0.0	2552400.8			
TOTAL CONOCOPHILLIPS WSTRN			74684.5			2864237.4			304733.6			11662686.4			
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0			16997.0	0.0	0.0	640447.0			
		GO-95-08	15863.0	0.0	0.0	597717.8			50989.0	0.0	0.0	1921265.5			
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0	0.0			33538.0	0.0	0.0	1266059.5			
		GO-95-08	31302.0	0.0	0.0	1181650.5			100614.0	0.0	0.0	3798178.5			
TOTAL CONSOLIDATED EDISON			47165.0			1779368.3			202138.0			7625950.5			
CONSTELLATION	CHIPPWA	GO-63-07	1997.1	0.0	0.0	75430.5			13160.1	0.0	0.0	498944.5			
	EAST HEREFORD		7972.1	0.0	0.0	298714.6			35644.5	0.0	0.0	1339011.9			
	ELMORE		120148.0	0.0	0.0	4772278.7			502363.3	0.0	0.0	20128834.8			
	EMERSON		89277.9	0.0	0.0	3336315.0			353010.2	0.0	0.0	13225579.5			
	IROQUOIS		24373.4	0.0	0.0	911077.7			83698.4	0.0	0.0	3137748.6			
	KINGSGATE		4363.3	0.0	0.0	165369.1			18493.1	0.0	0.0	707437.5			
	MONCHY		61482.1	0.0	0.0	2320949.3			332170.6	0.0	0.0	12541264.1			
	NIAGARA FALLS		26079.9	0.0	0.0	985037.8			131872.5	0.0	0.0	4998557.2			
TOTAL CONSTELLATION			335693.8			12865172.7			1470412.7			56577378.0			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/ COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2009 Février 2009					MONTH: MOIS:		November 2008 Novembre 2008			TO À	February 2009 Février 2009
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix MOYEN	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION														
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	5961.0	0.0	0.0	225921.9			25552.0	0.0	0.0	977642.0			
DEVON CANADA CORP.	KINGSGATE	GO-153-08	13224.1	0.0	0.0	501854.6			42476.9	0.0	0.0	1611998.4			
DIRECT ENERGY	ELMORE	GO-43-08	5313.8	0.0	0.0	208143.1			22510.0	0.0	0.0	881715.5			
	EMERSON		57804.8	0.0	0.0	2152650.8			196777.4	0.0	0.0	7327991.1			
	IROQUOIS		26429.7	0.0	0.0	983714.2			86647.3	0.0	0.0	3225013.4			
	MONCHY		15898.4	0.0	0.0	591740.0			51567.1	0.0	0.0	1919327.2			
	ST CLAIR		0.0	0.0	0.0	0.0			127.0	0.0	0.0	4725.1			
TOTAL DIRECT ENERGY			105446.8			3936248.1			357628.7			13358772.2			
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0			5105.7	0.0	0.0	181762.9			
DUKE ENERGY	ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0			98607.4	0.0	0.0	3712584.9			
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0			12089.5	0.0	0.0	449729.4			
	IROQUOIS		0.0	0.0	0.0	0.0			86.9	0.0	0.0	3232.7			
TOTAL DYNEGY			0.0			0.0			12176.4			452962.1			
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	64775.7	0.0	0.0	2409656.1			214026.2	0.0	0.0	7961774.8			
	IROQUOIS		3069.3	0.0	0.0	114178.0			9822.0	0.0	0.0	365378.4			
TOTAL DYNEGY GAS IMPORTS			67845.0			2523834.1			223848.2			8327153.2			
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	10969.5	0.0	0.0	410917.5			45305.7	0.0	0.0	1702323.7			
	NIAGARA FALLS		3607.4	0.0	0.0	135133.2			38089.3	0.0	0.0	1433845.6			
	ST STEPHEN		36922.5	0.0	0.0	1463607.9			201998.1	0.0	0.0	8004259.8			
TOTAL EMERA ENERGY INC.			51499.4			2009658.5			285393.1			11140429.1			
ENBRIDGE GAS DIST	ELMORE	GO-50-08	52672.8	0.0	0.0	2093217.2			220661.0	0.0	0.0	8692974.0			
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	31072.3	0.0	0.0	1252213.7			129970.1	0.0	0.0	5237099.6			
	EMERSON		19581.6	0.0	0.0	731807.9			63988.0	0.0	0.0	2398458.1			
	MONCHY		8144.9	0.0	0.0	307144.2			28848.3	0.0	0.0	1088427.2			
TOTAL ENBRIDGE GAS SERVICE			58798.8			2291165.7			222806.4			8723985.0			
ENCANA CORPORATION	ADEN	GO-21-08	17707.3	0.0	0.0	640118.9			79528.9	0.0	0.0	2874580.3			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/ COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:				February 2009 Février 2009				MONTH: MOIS:				November 2008 Novembre 2008		TO À	February 2009 Février 2009
		EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen	
ENCANA CORPORATION	ELMORE	GO-21-08	64375.5	0.0	0.0	2662569.9					262279.9	0.0	0.0	10883163.0			
	KINGSGATE		28435.8	0.0	0.0	1078001.2					117121.2	0.0	0.0	4440842.6			
	MONCHY		35979.0	0.0	0.0	1351731.0					398183.7	0.0	0.0	15026471.6			
TOTAL ENCANA CORPORATION			146497.6			5732421.0					857113.7			33225057.4			
ENERGY NORTH	IROQUOIS	GO-101-08	3173.0	0.0	0.0	119558.6					13599.0	0.0	0.0	512410.3			
	NIAGARA FALLS		2446.0	0.0	0.0	92336.5					10567.0	0.0	0.0	398904.3			
TOTAL ENERGY NORTH			5619.0			211895.1					24166.0			911314.6			
ENSERCO ENERGY	EMERSON	GO-40-08	284.7	0.0	0.0	10639.2					7395.3	0.0	0.0	276362.4			
	HUNTINGDON		2956.8	0.0	0.0	113097.6					25095.3	0.0	0.0	959895.2			
	IROQUOIS		3439.2	0.0	0.0	128557.3					26806.5	0.0	0.0	1004350.3			
	KINGSGATE		53650.6	0.0	0.0	2033357.8					252533.1	0.0	0.0	9630612.4			
	MONCHY		37202.8	0.0	0.0	1404405.7					128524.6	0.0	0.0	4858692.6			
	NIAGARA FALLS		4444.2	0.0	0.0	167857.4					19508.2	0.0	0.0	739385.8			
	ST CLAIR		0.0	0.0	0.0	0.0					2000.9	0.0	0.0	75306.5			
TOTAL ENSERCO ENERGY			101978.3			3857915.1					461863.9			17544605.3			
EPCOR MERCHANT	HUNTINGDON	GO-65-08	12268.8	0.0	0.0	469893.9					27183.4	0.0	0.0	1041122.7			
ESSEX GAS COMP	IROQUOIS	GO-103-08	1586.0	0.0	0.0	59760.5					6797.0	0.0	0.0	256111.0			
	NIAGARA FALLS		1237.0	0.0	0.0	46696.8					5316.0	0.0	0.0	200679.0			
TOTAL ESSEX GAS COMP			2823.0			106457.2					12113.0			456790.0			
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	4689.3	0.0	0.0	179365.7					17653.9	0.0	0.0	675261.7			
	MONCHY		4062.4	0.0	0.0	153315.0					15556.2	0.0	0.0	587508.7			
TOTAL FB ENERGY CANADA CRP			8751.7			332680.7					33210.1			1262770.4			
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0					17150.2	0.0	0.0	644829.1			
GIBSON ENERGY PTNSHP	EMERSON	GO-156-08	8242.2	0.0	0.0	308011.0					15760.2	0.0	0.0	591924.9			
HARVEST OPERATIONS	MONCHY	GO-13-07	96.9	0.0	0.0	3459.3					493.8	0.0	0.0	17628.7			
HUNT OIL	ELMORE	GO-62-07	9482.1	0.0	0.0	373405.1					36763.3	0.0	0.0	1447738.8			
HUSKY ENERGY	CHIPIAWA	GO-22-07	5207.1	0.0	0.0	195058.0					25097.0	0.0	0.0	943479.1			
	CORNWALL		887.5	0.0	0.0	33245.7					3761.1	0.0	0.0	141437.9			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENSES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS: February 2009 Février 2009						MONTH: MOIS: November 2008 Novembre 2008		TO À		February 2009 Février 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen
HUSKY ENERGY	EAST HEREFORD	GO-22-07	9462.9	0.0	0.0	354480.2			39482.3	0.0	0.0	1484429.3		
	ELMORE		26777.9	0.0	0.0	1047015.8			110253.3	0.0	0.0	4310903.9		
	EMERSON		8963.5	0.0	0.0	335772.7			38739.8	0.0	0.0	1456625.2		
	IROQUOIS		13874.6	0.0	0.0	519742.5			50980.5	0.0	0.0	1915491.2		
	KINGSGATE		4287.9	0.0	0.0	162511.4			22930.5	0.0	0.0	873904.8		
	MONCHY		96856.2	0.0	0.0	3656321.6			402933.8	0.0	0.0	15218724.0		
	NAPIERVILLE		923.6	0.0	0.0	34598.1			3880.2	0.0	0.0	145918.5		
	NIAGARA FALLS		11153.0	0.0	0.0	417791.4			61888.1	0.0	0.0	2330618.0		
TOTAL HUSKY ENERGY			178394.2			6756537.4			759946.6			28821531.8		
IGI RESOURCES	HUNTINGDON	GO-16-08	144932.3	0.0	0.0	5507427.4			643219.6	0.0	0.0	24442344.8		
	KINGSGATE		64451.7	0.0	0.0	2449164.6			259535.9	0.0	0.0	9862364.2		
TOTAL IGI RESOURCES			209384.0			7956592.0			902755.5			34304709.0		
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08	796.8	0.0	0.0	29848.1			2548.6	0.0	0.0	95940.9		
	EMERSON		3129.0	0.0	0.0	117212.3			3181.6	0.0	0.0	119184.3		
	IROQUOIS		563.6	0.0	0.0	21135.0			1559.8	0.0	0.0	58653.3		
	MONCHY		2143.3	0.0	0.0	80909.6			6856.9	0.0	0.0	259062.6		
	PHILIPSBURG		1160.1	0.0	0.0	43457.3			5796.0	0.0	0.0	218005.3		
TOTAL INTEGRYS ENERGY CANA			7792.8			292562.4			19942.9			750846.4		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	12634.8	0.0	0.0	473299.6			19637.7	0.0	0.0	735903.7		
	IROQUOIS		394.3	0.0	0.0	14770.5			1683.7	0.0	0.0	63317.0		
	NIAGARA FALLS		2370.0	0.0	0.0	88780.2			10765.2	0.0	0.0	405034.1		
	ST CLAIR		334.4	0.0	0.0	12526.6			5228.0	0.0	0.0	196327.9		
TOTAL INTEGRYS ENERGY SER			15733.5			589376.9			37314.6			1400582.8		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	796.8	0.0	0.0	29848.1			5438.4	0.0	0.0	204602.8		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1576.4	0.0	0.0	60297.3			6756.0	0.0	0.0	258417.0		
ITERATION ENERGY	ADEN	GO-135-08	164.0	0.0	0.0	6579.7			620.6	0.0	0.0	25690.5		
JPMCCC	EAST HEREFORD	GO-15-09	200.5	0.0	0.0	7512.7			200.5	0.0	0.0	7512.7		
	EMERSON		5510.2	0.0	0.0	205916.2			5510.2	0.0	0.0	205916.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/ COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS: February 2009 Février 2009						MONTH: MOIS: November 2008 Novembre 2008						TO À	February 2009 Février 2009	
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen		
JPMCCC	NIAGARA FALLS	GO-15-09	2729.3	0.0	0.0	103085.7			2729.3	0.0	0.0	103085.7				
TOTAL JPMCCC			8440.0			316514.6			8440.0			316514.6				
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	61236.0	0.0	0.0	2307372.5			262881.0	0.0	0.0	9905356.2				
	NIAGARA FALLS		1996.0	0.0	0.0	75209.3			8626.0	0.0	0.0	325027.7				
TOTAL KEYSPAN GAS EAST			63232.0			2382581.8			271507.0			1023038.8				
MACQUARIE COOK IROQUOIS		GO-122-06	0.0	0.0	0.0	0.0			1055.2	0.0	0.0	39885.0				
		GO-149-08	0.0	0.0	0.0	0.0			1353.7	0.0	0.0	51169.9				
	NIAGARA FALLS	GO-122-06	0.0	0.0	0.0	0.0			3709.2	0.0	0.0	140207.8				
		GO-149-08	0.0	0.0	0.0	0.0			11924.3	0.0	0.0	450738.5				
TOTAL MACQUARIE COOK			0.0			0.0			18042.4			682001.2				
MERRILL LYNH COM CDA	EMERSON	GO-75-08	5878.0	0.0	0.0	218896.7			15549.1	0.0	0.0	579048.5				
	IROQUOIS		0.0	0.0	0.0	0.0			10487.0	0.0	0.0	390535.9				
	MONCHY		32046.2	0.0	0.0	1193400.5			115637.4	0.0	0.0	4306337.0				
	NIAGARA FALLS		3218.0	0.0	0.0	119838.3			9399.2	0.0	0.0	350026.2				
	ST STEPHEN		0.0	0.0	0.0	0.0			71.6	0.0	0.0	2666.4				
TOTAL MERRILL LYNH COM CDA			41142.2			1532135.6			151144.3			5628614.0				
MIDDLETON ENERGY	SIERRA	GO-55-07	0.0	0.0	0.0	0.0			768.1	0.0	0.0	28788.4				
MINNESOTA ENERGY	SPRAGUE	GO-74-08	1983.9	0.0	0.0	74119.2			12802.0	0.0	0.0	480068.3				
MONTANA-DAKOTA	MONCHY	GO-35-07	7839.8	0.0	0.0	297912.4			33532.5	0.0	0.0	1244879.3				
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	793.0	0.0	0.0	29880.2			3399.0	0.0	0.0	128074.3				
NATIONAL FUEL	CHIPIAWA	GO-37-08	12430.7	0.0	0.0	465654.0			38753.3	0.0	0.0	1457366.2				
	NAPIERVILLE		61.2	0.0	0.0	2292.6			187.4	0.0	0.0	7049.7				
	NIAGARA FALLS		3512.4	0.0	0.0	131574.5			57529.9	0.0	0.0	2170396.0				
TOTAL NATIONAL FUEL			16004.3			599521.1			96470.6			3634811.9				
NATIONAL FUEL GAS	CHIPIAWA	GO-9-07	17774.0	0.0	0.0	671857.2			74905.3	0.0	0.0	2831420.3				
	NIAGARA FALLS		20536.8	0.0	0.0	776291.0			97245.0	0.0	0.0	3675860.9				
TOTAL NATIONAL FUEL GAS			38310.8			1448148.2			172150.3			6507281.2				

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/ COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2009 Février 2009				MONTH: MOIS:		November 2008 Novembre 2008				TO À	February 2009 Février 2009
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen	
NEXEN INC.	CHIPPWA	GO-147-08	19287.7	0.0	0.0	729075.0			62973.8	0.0	0.0	2386493.2			
		GO-83-06	0.0	0.0	0.0	0.0			18205.4	0.0	0.0	690530.8			
	ELMORE	GO-147-08	37934.5	0.0	0.0	1517380.0			117814.0	0.0	0.0	4712560.0			
		GO-83-06	0.0	0.0	0.0	0.0			35335.1	0.0	0.0	1413404.0			
	EMERSON	GO-147-08	143579.3	0.0	0.0	5365558.3			418617.0	0.0	0.0	15701446.0			
		GO-83-06	0.0	0.0	0.0	0.0			184648.2	0.0	0.0	6900303.0			
	HUNTINGDON	GO-147-08	41.4	0.0	0.0	1583.6			414.0	0.0	0.0	15835.5			
		GO-83-06	0.0	0.0	0.0	0.0			358.8	0.0	0.0	13724.1			
	IROQUOIS	GO-147-08	67405.1	0.0	0.0	2519602.7			227448.6	0.0	0.0	8537812.2			
		GO-83-06	0.0	0.0	0.0	0.0			77902.8	0.0	0.0	2913564.8			
KINGSGATE	KINGSGATE	GO-147-08	26430.3	0.0	0.0	1003029.9			71333.8	0.0	0.0	2718528.7			
		GO-83-06	0.0	0.0	0.0	0.0			10085.8	0.0	0.0	381243.2			
	MONCHY	GO-147-08	36161.9	0.0	0.0	1363665.2			237254.4	0.0	0.0	8992262.6			
		GO-83-06	0.0	0.0	0.0	0.0			61214.1	0.0	0.0	2297365.1			
NIAGARA FALLS	NIAGARA FALLS	GO-147-08	160007.3	0.0	0.0	6043475.8			503944.8	0.0	0.0	19092459.0			
		GO-83-06	0.0	0.0	0.0	0.0			197953.2	0.0	0.0	7508364.9			
TOTAL NEXEN INC.			490847.5			18543370.5			2225503.8			84275897.3			
NEXTERA PREV: FPL	EMERSON	GO-69-07	13167.7	0.0	0.0	499450.9			13167.7	0.0	0.0	499450.9			
	IROQUOIS		744.4	0.0	0.0	28800.8			3626.5	0.0	0.0	145594.8			
	KINGSGATE		0.0	0.0	0.0	0.0			40593.8	0.0	0.0	1504812.2			
	MONCHY		0.0	0.0	0.0	0.0			18633.5	0.0	0.0	671178.7			
	ST STEPHEN		9638.8	0.0	0.0	372925.2			32380.1	0.0	0.0	1251583.5			
TOTAL NEXTERA PREV: FPL			23550.9			901176.9			108401.6			4072620.0			
NJR ENERGY	CHIPPWA	GO-17-08	1408.2	0.0	0.0	52751.2			1408.2	0.0	0.0	32751.2			
	IROQUOIS		23510.8	0.0	0.0	880714.5			111089.6	0.0	0.0	4177341.5			
	MONCHY		3415.2	0.0	0.0	127933.4			14412.1	0.0	0.0	542082.7			
	NIAGARA FALLS		6562.4	0.0	0.0	245827.5			47735.4	0.0	0.0	1795698.7			
TOTAL NJR ENERGY			34896.6			1307226.6			174645.3			6567874.1			
NOCO ENERGY CORP.	NIAGARA FALLS	GO-6-09	0.0	0.0	0.0	0.0			298.5	0.0	0.0	11190.8			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/TERM COURT (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2009 Février 2009					MONTH: MOIS:		November 2008 Novembre 2008			TO À	February 2009 Février 2009
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen	
EXPORTER EXPORTATEUR	EXPORT POINT POINT D'EXPORTATION														
NW NATURAL GAS	HUNTINGDON	GO-91-07	51411.8	0.0	0.0	1966501.4			215626.3	0.0	0.0	8247706.0			
	KINGSGATE		1188.1	0.0	0.0	45029.0			14275.3	0.0	0.0	545048.6			
TOTAL NW NATURAL GAS			52599.9			2011530.3			229901.6			8792754.6			
NYSEG	IROQUOIS	GO-64-08	13484.0	0.0	0.0	508077.1			57789.0	0.0	0.0	2177489.5			
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	165.5	0.0	0.0	6257.4			657.9	0.0	0.0	24939.1			
OMIMEX CANADA	REAGAN FIELD	GO-107-07	0.0	0.0	0.0	0.0			1633.1	0.0	0.0	72287.5			
OXY ENERGY CANADA	EMERSON	GO-60-07	14018.5	0.0	0.0	528356.1			39772.9	0.0	0.0	1499038.7			
	HUNTINGDON		21362.5	0.0	0.0	805154.1			116809.2	0.0	0.0	4402536.7			
	KINGSGATE		50857.6	0.0	0.0	1916824.0			186839.9	0.0	0.0	7041994.1			
	MONCHY		15801.5	0.0	0.0	595558.9			66819.3	0.0	0.0	2518420.1			
TOTAL OXY ENERGY CANADA			102040.2			3845893.1			410241.2			15461989.5			
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	19715.4	0.0	0.0	738538.9			71705.9	0.0	0.0	2700942.0			
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	479108.8	0.0	0.0	18163014.5			2017785.8	0.0	0.0	76636953.6			
PETRO-CANADA	ELMORE	GO-87-07	90158.5	0.0	0.0	3598225.7			371338.9	0.0	0.0	14747130.5			
	KINGSGATE		21986.0	0.0	0.0	834368.7			93977.3	0.0	0.0	3569828.2			
	MONCHY		48087.5	0.0	0.0	1813379.6			205816.2	0.0	0.0	7772059.9			
TOTAL PETRO-CANADA			160232.0			6245974.0			671132.4			26089018.6			
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	0.0	0.0	0.0	0.0			1458.0	0.0	0.0	55304.7			
PIONEER	ELMORE	GO-140-08	76545.9	0.0	0.0	3117355.8			326894.4	0.0	0.0	13335978.9			
PORTLAND G.E.	HUNTINGDON	GO-102-07	23423.6	0.	0.0	888925.6			113780.5	0.0	0.0	4317970.1			
	KINGSGATE		32600.2	0.0	0.0	1237177.6			129255.3	0.0	0.0	4905238.7			
TOTAL PORTLAND G.E.			56023.8			2126103.3			243035.8			9223208.8			
POTSDAM SPECIALTY	CORNWALL	GO-73-08	768.5	0.0	0.0	28765.0			3074.0	0.0	0.0	115567.0			
POWEREX	EMERSON	GO-4-07	44028.0	0.0	0.0	1645326.3			179899.1	0.0	0.0	6745818.8			
	HUNTINGDON		2758.3	0.0	0.0	105505.0			17436.4	0.0	0.0	666942.3			
	KINGSGATE		1677.8	0.0	0.0	63588.6			12414.5	0.0	0.0	478866.9			
	MONCHY		19416.9	0.0	0.0	732988.0			79925.5	0.0	0.0	3019415.8			
TOTAL POWEREX			67881.0			2547407.9			289675.5			10911043.7			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/TERM COURT (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS: February 2009 Février 2009						MONTH: MOIS: November 2008 Novembre 2008						TO À	February 2009 Février 2009
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION														
PPM ENERGY CANADA	ELMORE	GO-10-08	180272.8	0.0	0.0	7180266.0			754847.0	0.0	0.0	30373743.3			
	EMERSON		0.0	0.0	0.0	0.0			35316.0	0.0	0.0	1427119.6			
	HUNTINGDON		7148.1	0.0	0.0	273414.8			74874.9	0.0	0.0	2863964.9			
	KINGSGATE		66426.0	0.0	0.0	2540794.5			281027.6	0.0	0.0	10723626.2			
TOTAL PPM ENERGY CANADA			253846.9			9994475.3			1146065.5			45388454.0			
PROGAS	ELMORE	GO-19-07	27607.7	0.0	0.0	1053509.8			205204.2	0.0	0.0	7830592.2			
PUGET SOUND	HUNTINGDON	GO-19-08	199478.0	0.0	0.0	7630033.5			722364.2	0.0	0.0	27630430.7			
	KINGSGATE		60511.3	0.0	0.0	2293983.4			255005.6	0.0	0.0	9685052.4			
TOTAL PUGET SOUND			259989.3			9924016.9			977369.8			37315483.1			
REGENT RESOURCES	REAGAN FIELD	GO-119-08	296.4	0.0	0.0	10374.0			946.7	0.0	0.0	33134.5			
REPSOL	ST STEPHEN	GO-5-08	75427.7	0.0	0.0	2980146.3			310730.8	0.0	0.0	12308088.2			
RG&E	CHIPPAWA	GO-85-07	60528.7	0.0	0.0	2286169.0			179266.8	0.0	0.0	6770907.1			
SARANAC POWER PARTNÉ	NAPIERVILLE	GO-4-09	38124.8	0.0	0.0	1437686.2			81624.1	0.0	0.0	3078044.7			
SELKIRK	IROQUOIS	GO-112-07	18980.9	0.0	0.0	712163.4			67541.6	0.0	0.0	2534160.9			
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	71421.0	0.0	0.0	2697571.2			172726.0	0.0	0.0	6539384.6			
	EMERSON		4421.0	0.0	0.0	165212.8			9474.0	0.0	0.0	354616.3			
	HUNTINGDON		33699.0	0.0	0.0	1259331.6			174288.0	0.0	0.0	6545991.5			
	IROQUOIS		110156.0	0.0	0.0	4117631.4			400417.0	0.0	0.0	15009710.6			
	KINGSGATE		5530.0	0.0	0.0	206656.1			60090.0	0.0	0.0	2266022.5			
	MONCHY		8009.0	0.0	0.0	299296.3			13264.0	0.0	0.0	496944.1			
	NIAGARA FALLS		49199.0	0.0	0.0	1858246.3			153086.0	0.0	0.0	5799613.3			
	ST CLAIR		127.0	0.0	0.0	4777.7			625.0	0.0	0.0	23572.3			
TOTAL SEMPRA ENERGY TRADIN			282562.0			10608723.4			983970.0			37035855.2			
SEQUENT ENERGY	EMERSON	GO-48-08	2891.8	0.0	0.0	108153.3			6467.2	0.0	0.0	241873.3			
	HUNTINGDON		13273.4	0.0	0.0	496425.2			30168.3	0.0	0.0	1128294.5			
	IROQUOIS		23293.7	0.0	0.0	871184.4			108958.0	0.0	0.0	4075029.4			
	KINGSGATE		16541.5	0.0	0.0	618652.1			69363.0	0.0	0.0	2594176.3			
	MONCHY		14287.3	0.0	0.0	534345.0			44542.6	0.0	0.0	1665893.3			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/TERM COURT (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2009 Février 2009				MONTH: MOIS:		November 2008 Novembre 2008				TO À	February 2009 Février 2009
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen	
SEQUENT ENERGY	NIAGARA FALLS	GO-48-08	3540.4	0.0	0.0	132411.0			10724.3	0.0	0.0	401088.8			
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			454.6	0.0	0.0	17002.0			
TOTAL	SEQUENT ENERGY		73828.1			2761171.1			270678.0			10123357.6			
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8			
	CHIPPAWA		0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0			
		GO-19-09	46876.3	0.0	0.0	1770517.9			46876.3	0.0	0.0	1770517.9			
	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0			167.1	0.0	0.0	6278.7			
		GO-19-09	32.5	0.0	0.0	1214.9			32.5	0.0	0.0	1214.9			
	EAST HEREFORD	GO-131-06	0.0	0.0	0.0	0.0			28769.8	0.0	0.0	1083589.0			
		GO-19-09	67558.7	0.0	0.0	2531424.6			67558.7	0.0	0.0	2531424.6			
	ELMORE	GO-131-06	0.0	0.0	0.0	0.0			2033.7	0.0	0.0	80523.5			
		GO-19-09	2059.6	0.0	0.0	80365.6			2059.6	0.0	0.0	80365.6			
	EMERSON	GO-131-06	0.0	0.0	0.0	0.0			296981.7	0.0	0.0	11170631.8			
		GO-19-09	382783.8	0.0	0.0	14304630.2			382783.8	0.0	0.0	14304630.2			
	HUNTINGDON	GO-131-06	0.0	0.0	0.0	0.0			146976.4	0.0	0.0	5621847.3			
		GO-19-09	73356.8	0.0	0.0	2805897.6			73356.8	0.0	0.0	2805897.6			
	IROQUOIS	GO-131-06	0.0	0.0	0.0	0.0			111080.9	0.0	0.0	4173372.0			
		GO-19-09	61841.9	0.0	0.0	2311650.3			61841.9	0.0	0.0	2311650.3			
	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0			134291.7	0.0	0.0	5103084.6			
		GO-19-09	115124.1	0.0	0.0	4368959.7			115124.1	0.0	0.0	4368959.7			
	MONCHY	GO-131-06	0.0	0.0	0.0	0.0			51609.0	0.0	0.0	1944641.1			
		GO-19-09	138762.8	0.0	0.0	4999623.5			138762.8	0.0	0.0	4999623.5			
	NAPIERVILLE	GO-131-06	0.0	0.0	0.0	0.0			9947.8	0.0	0.0	374551.0			
		GO-19-09	13420.8	0.0	0.0	501937.9			13420.8	0.0	0.0	501937.9			
	NIAGARA FALLS	GO-131-06	0.0	0.0	0.0	0.0			84161.6	0.0	0.0	3193424.9			
		GO-19-09	37042.5	0.0	0.0	1399095.2			37042.5	0.0	0.0	1399095.2			
	PHILIPSBURG	GO-131-06	0.0	0.0	0.0	0.0			16106.7	0.0	0.0	608833.2			
	SIERRA	GO-19-09	238.0	0.0	0.0	8996.4			238.0	0.0	0.0	8996.4			
	ST CLAIR	GO-131-06	0.0	0.0	0.0	0.0			4392.3	0.0	0.0	165062.6			
	ST STEPHEN		0.0	0.0	0.0	0.0			181712.1	0.0	0.0	6868717.2			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENSES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/TERM COURT (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS: February 2009 Février 2009				MONTH: MOIS: November 2008 Novembre 2008				TO À	February 2009 Février 2009			
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen
SHELL ENERGY NORTH	ST STEPHEN	GO-19-09	148998.7	0.0	0.0	5632150.7			148998.7	0.0	0.0	5632150.7		
TOTAL SHELL ENERGY NORTH			1088096.5			40716464.5			2183053.9			82123198.3		
SITHE/INDEPEND	CHIPPWA	GO-14-08	0.0	0.0	0.0	0.0			53325.5	0.0	0.0	2014104.2		
SMUD	KINGSGATE	GO-26-08	50821.6	0.0	0.0	1926138.7			217913.0	0.0	0.0	8274023.2		
SOCAL	KINGSGATE	GO-1-09	41858.0	0.0	0.0	1585581.1			41858.0	0.0	0.0	1585581.1		
		GO-15-08	0.0	0.0	0.0	0.0			122812.0	0.0	0.0	4664216.8		
TOTAL SOCAL			41858.0			1585581.1			164670.0			6249797.9		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	31587.0	0.0	0.0	1190198.2			139012.0	0.0	0.0	5237972.2		
SPRAGUE ENERGY	CHIPPWA	GO-128-06	0.0	0.0	0.0	0.0			6747.0	0.0	0.0	255913.7		
		GO-146-08	2383.0	0.0	0.0	90077.4			10635.4	0.0	0.0	403245.1		
	CORNWALL	GO-128-06	0.0	0.0	0.0	0.0			441.0	0.0	0.0	16528.7		
			0.0	0.0	0.0	0.0			246.0	0.0	0.0	9200.4		
	NAPIERVILLE		0.0	0.0	0.0	0.0			264.0	0.0	0.0	9889.4		
		GO-146-08	325.0	0.0	0.0	12155.0			1059.9	0.0	0.0	39864.8		
	NIAGARA FALLS	GO-128-06	0.0	0.0	0.0	0.0			4362.0	0.0	0.0	165450.7		
		GO-146-08	3298.4	0.0	0.0	124580.6			12019.4	0.0	0.0	455429.4		
TOTAL SPRAGUE ENERGY			6006.4			226813.0			35774.7			1355522.3		
ST.LAWRENCE	CORNWALL	GO-132-08	12047.9	0.0	0.0	450952.9			12047.9	0.0	0.0	450952.9		
		GO-74-06	0.0	0.0	0.0	0.0			33552.1	0.0	0.0	1263622.9		
	IROQUOIS	GO-132-08	2395.8	0.0	0.0	89674.8			2395.8	0.0	0.0	89674.8		
		GO-74-06	0.0	0.0	0.0	0.0			8618.2	0.0	0.0	324520.1		
TOTAL ST.LAWRENCE			14443.7			540627.7			56614.0			2128770.6		
SUNCOR ENERGY	ELMORE	GO-24-07	33047.9	0.0	0.0	1321585.6			146873.1	0.0	0.0	5846407.0		
			1765.7	0.0	0.0	66196.1			10861.7	0.0	0.0	409317.9		
	KINGSGATE		30445.7	0.0	0.0	1154196.5			98636.6	0.0	0.0	3749705.4		
			2513.0	0.0	0.0	95318.1			8477.6	0.0	0.0	320371.4		
TOTAL SUNCOR ENERGY			67772.3			2637296.2			264849.0			10325801.7		
TALISMAN	ELMORE	GO-46-07	36379.8	0.0	0.0	1491571.8			132229.3	0.0	0.0	5495509.1		
TCPL	EMERSON	GO-105-07	3667.6	0.0	0.0	137058.2			21627.4	0.0	0.0	809564.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2009					MONTH: MOIS:		November 2008		TO À	February 2009
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	Avg. Prix Moyen			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ
TENASKA MARKETING	CARDSTON	GO-75-07	0.0	0.0	0.0	0.0			10335.7	0.0	0.0	398296.4		
	CHIPPWA		281.6	0.0	0.0	10551.6			8937.6	0.0	0.0	335452.4		
	CORNWALL		199.0	0.0	0.0	7446.6			1049.6	0.0	0.0	39532.8		
	EAST HEREFORD		17385.2	0.0	0.0	651423.5			79456.1	0.0	0.0	2982381.1		
	EMERSON		191228.8	0.0	0.0	7146220.1			680354.8	0.0	0.0	25496177.1		
	HUNTINGDON		33447.2	0.0	0.0	1250925.3			131092.5	0.0	0.0	4902859.7		
	IROQUOIS		74961.9	0.0	0.0	2802075.9			297926.1	0.0	0.0	11170935.5		
	KINGSGATE		49943.9	0.0	0.0	1895371.0			222329.9	0.0	0.0	8419185.6		
	MONCHY		146801.4	0.0	0.0	5535880.7			612979.1	0.0	0.0	22562659.8		
	NIAGARA FALLS		12963.9	0.0	0.0	489646.5			64529.9	0.0	0.0	2445850.8		
	ST CLAIR		0.0	0.0	0.0	0.0			2682.7	0.0	0.0	101248.0		
130	TOTAL TENASKA MARKETING		527212.9			19789541.1			2111674.0			78854579.2		
TERASEN GAS	HUNTINGDON	GO-65-07	6.5	0.0	0.0	248.6			23.5	0.0	0.0	898.9		
TRANSALTA	HUNTINGDON	GO-26-07	0.0	0.0	0.0	0.0			1068.4	0.0	0.0	40867.8		
TRANSCANADA ENGY LTD	IROQUOIS	GO-124-07	18661.4	0.0	0.0	705400.9			39338.7	0.0	0.0	1487002.8		
TRUE ENERGY	ADEN	GO-3-07	0.0	0.0	0.0	0.0			444.2	0.0	0.0	16288.8		
U.S. GYPSUM	CHIPPWA	GO-118-07	0.5	0.0	0.0	18.7			295.4	0.0	0.0	11053.9		
	EMERSON		8927.7	0.0	0.0	334074.5			38522.0	0.0	0.0	1441493.2		
	HUNTINGDON		2081.9	0.0	0.0	79632.7			14227.4	0.0	0.0	544198.1		
	KINGSGATE		967.8	0.0	0.0	36679.6			12220.2	0.0	0.0	470712.0		
	NIAGARA FALLS		8684.3	0.0	0.0	324966.5			34899.5	0.0	0.0	1305939.2		
TOTAL U.S. GYPSUM			20662.2			775372.0			100164.5			3773396.3		
UBS AG	IROQUOIS	GO-78-08	0.0	0.0	0.0	0.0			36903.6	0.0	0.0	1385152.0		
UNITED ENERGY TRADIN	EMERSON	GO-71-08	24549.4	0.0	0.0	927967.3			67994.7	0.0	0.0	2570199.6		
	IROQUOIS		0.0	0.0	0.0	0.0			1116.5	0.0	0.0	42203.7		
	MONCHY		4618.3	0.0	0.0	174571.7			24162.4	0.0	0.0	913338.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2759.8	0.0	0.0	104320.4		
TOTAL UNITED ENERGY TRADIN			29167.7			1102539.0			96033.4			3630062.4		
VERMONT GA	PHILIPSBURG	GO-111-07	32701.0	0.0	0.0	1223017.4			135678.0	0.0	0.0	5100049.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS: February 2009 Février 2009						MONTH: MOIS: November 2008 Novembre 2008						TO À	February 2009 Février 2009
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
VITOL	EMERSON	GO-116-08	6255.2	0.0	0.0	233819.4			160161.9	0.0	0.0	6010703.1			
WEYERHAEUSER	HUNTINGDON	GO-129-07	6355.4	0.0	0.0	243094.1			27691.8	0.0	0.0	1059211.4			
YANKEE GAS	IROQUOIS	GO-111-08	32139.0	0.0	0.0	1211002.4			143793.0	0.0	0.0	5418125.2			
	NIAGARA FALLS		5537.0	0.0	0.0	209021.8			19869.0	0.0	0.0	750054.8			
TOTAL YANKEE GAS			37676.0			1420024.2			163662.0			6168179.9			
*TOTAL LENGTH SHORT TERM			8594355.9			327074328.2	1931628994	5.91	34318333.2			1309472871.5	9041643204	6.90	
*TOTAL			8727384.3			332090215.7	1956322339	5.89	34875820.4			1330508204.6	9163256680	6.89	

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2009 Février 2009				MONTH: MOIS:		November 2008 Novembre 2008				TO À	February 2009 Février 2009
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY GJ	IMP. VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY GJ	IMP. VALUE RECETTES \$	Avg. Prix Moyen	

SHORT TERM															
ACCESS GAS	COURTRIGHT	GO-142-08	171.4	0.0	0.0	6494.3			533.6	0.0	0.0	20287.8			
ACTIVE ENERGY ULC	COURTRIGHT	GO-162-08	10.5	0.0	0.0	446.3			10.5	0.0	0.0	446.3			
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-130-08	1002.7	0.0	0.0	37721.6			4307.7	0.0	0.0	162290.4			
	OJIBWAY (WINDSOR)		68.5	0.0	0.0	2577.0			285.0	0.0	0.0	10737.2			
TOTAL ALTAGAS/ALTAGAS LP			1071.2			40298.5			4592.7			173027.6			
AVISTA CORP	HUNTINGDON	GO-33-08	10875.6	0.0	0.0	415991.7			27043.7	0.0	0.0	1034421.5			
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0			8500.8	0.0	0.0	326940.8			
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	2989.9	0.0	0.0	113855.4			4353.1	0.0	0.0	166604.2			
BP CANADA	COURTRIGHT	GO-100-07	114856.8	0.0	0.0	4372598.3			441586.5	0.0	0.0	16948562.2			
	OJIBWAY (WINDSOR)		6330.3	0.0	0.0	239285.3			34678.1	0.0	0.0	1310832.2			
	SARNIA		119095.7	0.0	0.0	4480380.1			413347.5	0.0	0.0	15574642.9			
TOTAL BP CANADA			240282.8			9092263.8			889612.1			33834137.3			
CARGILL, INC.	COURTRIGHT	GO-45-07	0.0	0.0	0.0	0.0			49521.3	0.0	0.0	1844173.3			
	HUNTINGDON		0.0	0.0	0.0	0.0			3075.6	0.0	0.0	114535.3			
	OJIBWAY (WINDSOR)		776.3	0.0	0.0	28909.4			776.3	0.0	0.0	28909.4			
	ST CLAIR		91764.0	0.0	0.0	3417291.5			274107.0	0.0	0.0	10207745.1			
TOTAL CARGILL, INC.			92540.3			3446200.9			327480.2			12195363.2			
CITIGROUP	ST CLAIR	GO-28-07	13572.0	0.0	0.0	508406.0			16687.4	0.0	0.0	625202.3			
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0	0.0			25365.0	0.0	0.0	950933.9			
	OJIBWAY (WINDSOR)		23658.5	0.0	0.0	886247.4			27430.0	0.0	0.0	1027640.9			
	ST CLAIR		19679.9	0.0	0.0	737209.0			75088.9	0.0	0.0	2822728.3			
TOTAL CONOCOPHILLIPS C ULC			43338.4			1623456.4			127883.9			4801303.1			
CONSTELLATION	ST CLAIR	GO-3-08	61990.2	0.0	0.0	2336410.6			168171.4	0.0	0.0	6386846.5			
DIRECT ENERGY	COURTRIGHT	GO-101-07	7079.8	0.0	0.0	269529.1			26269.8	0.0	0.0	1008049.1			
	OJIBWAY (WINDSOR)		22776.1	0.0	0.0	860936.2			84682.0	0.0	0.0	3200978.8			
	SARNIA		51678.6	0.0	0.0	1937946.0			121679.6	0.0	0.0	4562984.3			

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		February 2009						November 2008						TO À	February 2009 Février 2009	
		MONTH: MOIS:		Février 2009				MONTH: MOIS:		November 2008 Novembre 2008						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	Avg. Prix Moyen	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	Avg. Prix Moyen		
DIRECT ENERGY	SAULT STE MARIE	GO-101-07	1718.6	0.0	0.0	64448.3			25821.7	0.0	0.0	968314.9				
TOTAL DIRECT ENERGY			83253.1			3132859.6			258453.1			9740327.0				
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	50171.0	0.0	0.0	1893453.6			211504.0	0.0	0.0	7982161.3				
	OJIBWAY (WINDSOR)		7790.0	0.0	0.0	293994.6			62582.0	0.0	0.0	2361844.8				
TOTAL DTE ENERGY TRADING			57961.0			2187448.2			274086.0			10344006.1				
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0			16996.7	0.0	0.0	632957.1				
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	30527.9	0.0	0.0	1136859.0			87371.6	0.0	0.0	3253718.5				
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	245828.1	0.0	0.0	9358675.7			1021118.7	0.0	0.0	39197775.4				
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	118328.2	0.0	0.0	4504754.5			491941.6	0.0	0.0	18884044.5				
	ST CLAIR		10733.6	0.0	0.0	403798.0			34812.4	0.0	0.0	1311708.0				
TOTAL ENBRIDGE GAS SERVICE			129061.8			4908552.6			526754.0			20195752.5				
ENSERCO ENERGY	HUNTINGDON	GO-55-08	483.8	0.0	0.0	18505.4			4912.0	0.0	0.0	188046.2				
	ST CLAIR		19402.5	0.0	0.0	738653.2			71343.4	0.0	0.0	2725855.0				
TOTAL ENSERCO ENERGY			19886.3			757158.5			76255.4			2913901.2				
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	326.4	0.0	0.0	12321.6			2888.5	0.0	0.0	106717.7				
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	11630.6	0.0	0.0	435682.3			21510.7	0.0	0.0	806311.8				
	ST CLAIR		35987.3	0.0	0.0	1348084.2			191827.2	0.0	0.0	7207484.7				
TOTAL INTEGRYS ENERGY SER			47617.9			1783766.5			213337.9			8013796.4				
JPMCCC	ST CLAIR	GO-16-09	5371.2	0.0	0.0	201205.1			5371.2	0.0	0.0	201205.1				
MERRILL LYNH COM CDA	SARNIA	GO-76-08	6410.6	0.0	0.0	238730.8			15339.5	0.0	0.0	571243.0				
	ST CLAIR		7931.8	0.0	0.0	295380.2			60338.2	0.0	0.0	2246994.7				
TOTAL MERRILL LYNH COM CDA			14342.4			534111.0			75677.7			2818237.7				
MICHCON	COURTRIGHT	GO-13-08	38799.2	0.0	0.0	1477085.5			163572.6	0.0	0.0	6279215.4				
	SARNIA		5681.3	0.0	0.0	215946.2			7873.6	0.0	0.0	300305.9				
	ST CLAIR		23279.4	0.0	0.0	880659.7			151044.4	0.0	0.0	5785123.7				
TOTAL MICHCON			67759.9			2573691.5			322490.6			12364645.0				

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		February 2009						November 2008						February 2009	
		MONTH: MOIS:		February 2009				MONTH: MOIS:		November 2008		TO À	FEBRUARY 2009	FEBRUARY 2009	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	Avg. Prix Moyen	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	Avg. Prix Moyen	
NEXEN INC.	COURTRIGHT	GO-148-08	36434.8	0.0	0.0	1387072.8			110891.2	0.0	0.0	4253644.2			
		GO-84-06	0.0	0.0	0.0	0.0			33488.0	0.0	0.0	1287948.4			
	LOOMIS	GO-148-08	15946.3	0.0	0.0	591607.7			47093.7	0.0	0.0	1743114.9			
		GO-84-06	0.0	0.0	0.0	0.0			18829.7	0.0	0.0	697828.7			
	OJIBWAY (WINDSOR)	GO-148-08	22535.6	0.0	0.0	853873.9			84721.5	0.0	0.0	3203641.0			
		GO-84-06	0.0	0.0	0.0	0.0			27416.4	0.0	0.0	1043468.2			
	SARNIA	GO-148-08	122741.8	0.0	0.0	4617546.4			425541.3	0.0	0.0	16048847.9			
		GO-84-06	0.0	0.0	0.0	0.0			134748.4	0.0	0.0	5062497.3			
	SAULT STE MARIE	GO-148-08	8977.0	0.0	0.0	336278.4			29687.5	0.0	0.0	1111339.2			
TOTAL NEXEN INC.			206635.5			7786379.2			912417.7			34452329.9			
NJR ENERGY	COURTRIGHT	GO-18-08	36614.3	0.0	0.0	1371571.6			36614.3	0.0	0.0	1371571.6			
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			280.3	0.0	0.0	10508.4			
	SARNIA		6196.3	0.0	0.0	232113.4			6196.3	0.0	0.0	232113.4			
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			39843.7	0.0	0.0	1508750.5			
	ST CLAIR		0.0	0.0	0.0	0.0			105054.8	0.0	0.0	3956243.6			
TOTAL NJR ENERGY			42810.6			1603685.0			187989.4			7079187.6			
ONEOK ENERGY	COURTRIGHT	GO-86-07	77597.5	0.0	0.0	2987503.8			229725.2	0.0	0.0	8837659.1			
ONTARIO ENERGY	COURTRIGHT	GO-36-07	412.6	0.0	0.0	15708.1			1480.2	0.0	0.0	56799.0			
OXY ENERGY CANADA	COURTRIGHT	GO-61-07	11603.7	0.0	0.0	437343.1			35661.2	0.0	0.0	1344071.3			
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3027.5	0.0	0.0	114105.0			
	SARNIA		3247.2	0.0	0.0	122388.1			10175.7	0.0	0.0	383523.2			
TOTAL OXY ENERGY CANADA			14850.9			559731.2			48864.4			1841699.5			
POWEREX	ST CLAIR	GO-5-07	58349.1	0.0	0.0	2194509.7			267350.1	0.0	0.0	10073180.1			
PPM ENERGY CANADA	SARNIA/BLUE WATER	GO-11-08	1941.0	0.0	0.0	73563.9			31494.0	0.0	0.0	1193622.6			
	ST CLAIR		41942.0	0.0	0.0	1579172.4			79246.0	0.0	0.0	3015169.4			
TOTAL PPM ENERGY CANADA			43883.0			1652736.3			110740.0			4208792.1			
PUGET SOUND	HUNTINGDON	GO-53-07	137.9	0.0	0.0	5274.7			10501.1	0.0	0.0	401667.1			
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2097.3	0.0	0.0	79845.0			8870.3	0.0	0.0	340518.6			

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		February 2009						November 2008						TO À		February 2009	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	Avg. Prix Moyen	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	Avg. Prix Moyen	TO À	February 2009	
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			5498.1	0.0	0.0	205628.9					
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6101.0	0.0	0.0	228177.4					
	SARNIA		0.0	0.0	0.0	0.0			29843.5	0.0	0.0	1116146.9					
	ST CLAIR		0.0	0.0	0.0	0.0			78943.0	0.0	0.0	2952468.3					
TOTAL SEQUENT ENERGY			0.0			0.0			120385.6			4502421.6					
SHELL ENERGY NORTH	CORUNNA	GO-70-08	27925.8	0.0	0.0	1054757.5			84466.5	0.0	0.0	3193708.3					
	HUNTINGDON		3416.7	0.0	0.0	130688.8			32307.4	0.0	0.0	1235758.1					
	OJIBWAY (WINDSOR)		3474.3	0.0	0.0	130355.7			17693.3	0.0	0.0	666082.5					
	SARNIA/BLUE WATER		9132.0	0.0	0.0	345189.6			52096.9	0.0	0.0	1969262.8					
	ST CLAIR		198099.6	0.0	0.0	7452506.7			523751.0	0.0	0.0	19713803.3					
TOTAL SHELL ENERGY NORTH			242048.4			9113498.3			710315.1			26778615.0					
ST.LAWRENCE	ST CLAIR	GO-21-07	2781.0	0.0	0.0	104092.8			9847.0	0.0	0.0	370378.2					
TENASKA MARKETING	COURTRIGHT	GO-76-07	89027.2	0.0	0.0	3389265.5			347391.4	0.0	0.0	13334238.4					
	HUNTINGDON		0.0	0.0	0.0	0.0			4502.8	0.0	0.0	168404.7					
	LOOMIS		12678.0	0.0	0.0	470353.8			56419.5	0.0	0.0	2103388.2					
	OJIBWAY (WINDSOR)		19262.0	0.0	0.0	719628.3			63839.8	0.0	0.0	2404549.9					
	ST CLAIR		92045.7	0.0	0.0	3450793.4			247483.8	0.0	0.0	9278168.1					
TOTAL TENASKA MARKETING			213012.9			8030041.0			719637.3			27288749.3					
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			3504.1	0.0	0.0	134031.8					
UNION GAS	COURTRIGHT	GO-50-07	42419.1	0.0	0.0	1603017.8			187906.3	0.0	0.0	7100979.2					
	OJIBWAY (WINDSOR)		18704.9	0.0	0.0	706858.2			80710.8	0.0	0.0	3050061.2					
TOTAL UNION GAS			61124.0			2309876.0			268617.1			10151040.5					
VITOL	ST CLAIR	GO-93-07	50058.4	0.0	0.0	1883197.0			137574.8	0.0	0.0	5180562.3					
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0			1208.0	0.0	0.0	45517.4					
*TOTAL LENGTH	SHORT TERM		2184577.4			82496551.3	492142622	5.97	8204698.2			311090769.7	2177490430	7.00			
*TOTAL			2184577.4			82496551.3	492142622	5.97	8204698.2			311090769.7	2177490430	7.00			

